

# Thoughts on Emerging Energy Technology Systems

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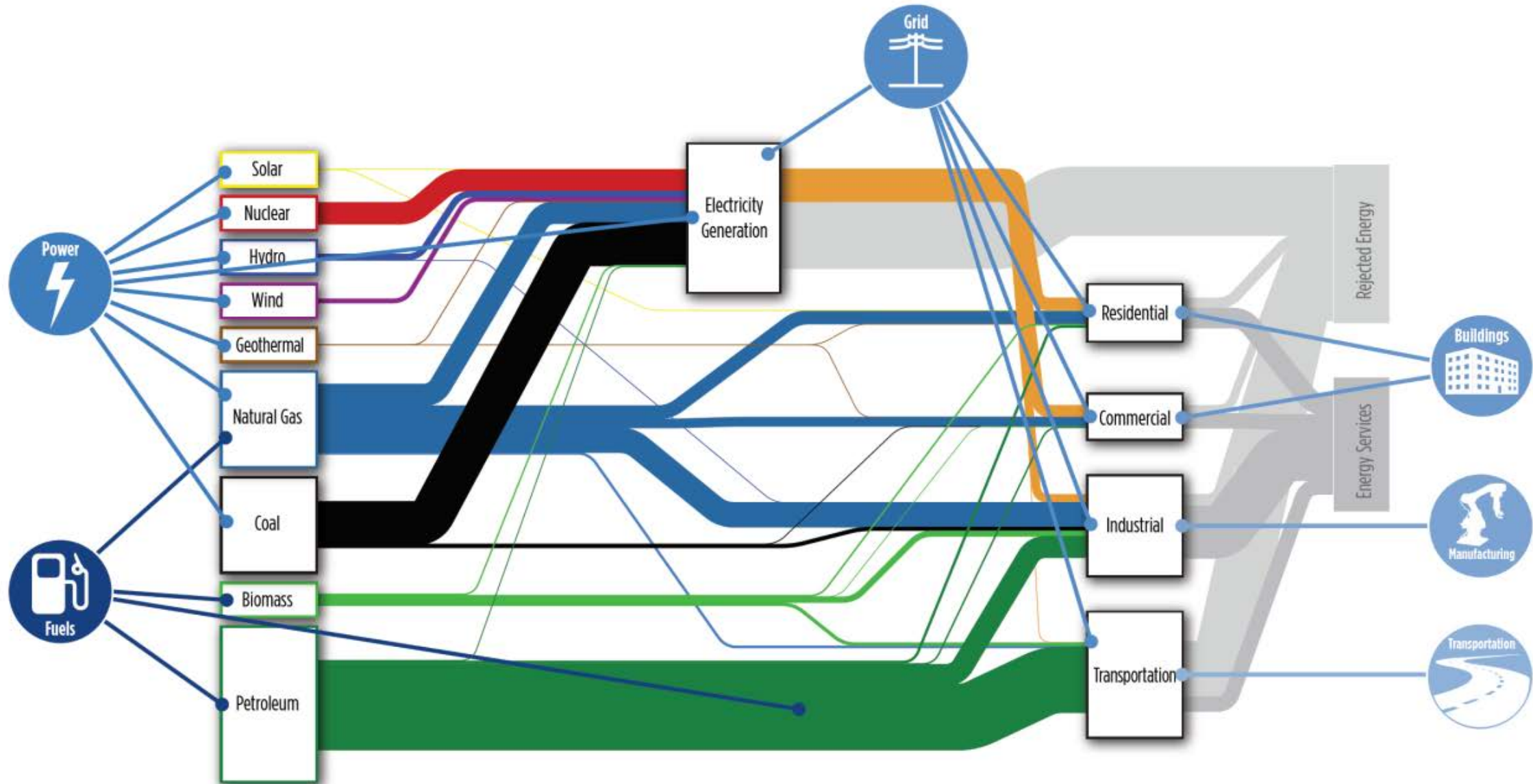
***Rapid System Transitions Towards Low GHG Futures Workshop,***

**Snowmass, Colorado**

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**Figure ES.1** Sankey Diagram of the U.S. Energy System Depicting Major Areas of Coverage by the Technical QTR Chapters 3–8

### Estimated U.S. Energy Use in 2014: ~98.3 Quads





# Energy Sectors and Systems

## Key issues:

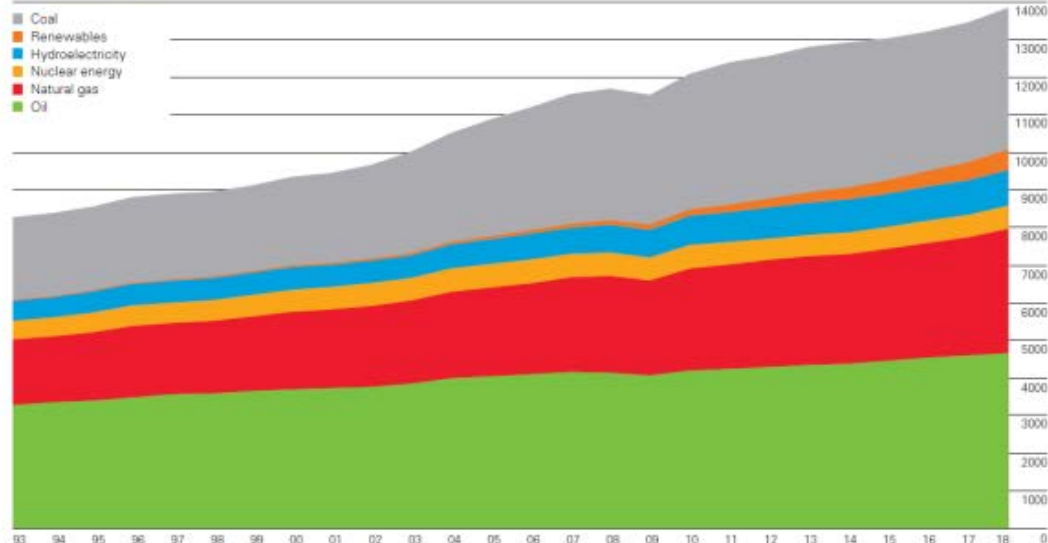
### Three layers of increasing integration and complexity:

- ▶ Number, variability, and communication of devices connected to the electric grid
- ▶ Cross-talk between sectors of the energy system (e.g., fuels/electricity, electricity/buildings)
- ▶ Coupling of energy systems to non-energy systems (e.g., Internet, water)
- ▶ **Information and communications** technologies are driving the interconnection of energy systems.
- ▶ Integration can **improve system cost and efficiency** by optimizing the utilization of assets and resources.
- ▶ Integration can also **increase vulnerabilities** and the **risks** of unintended consequences and cascading failure. (Who knows our Grid BEST???)

# Global Energy Growth Patterns

World consumption

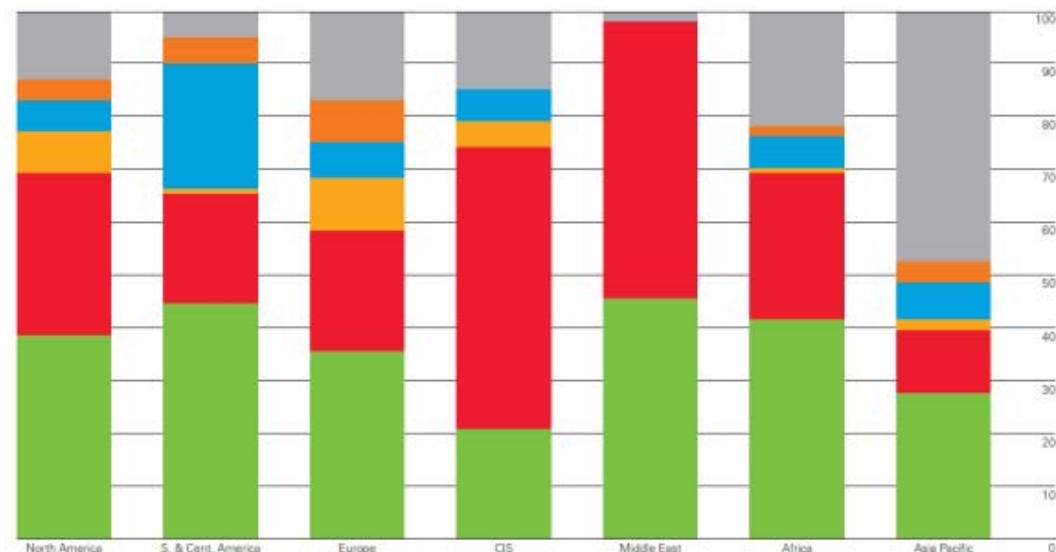
Million tonnes oil equivalent



Global energy consumption increased by 2.9% in 2018. Growth was the strongest since 2010 and almost double the 10-year average. The demand for all fuels increased but growth was particularly strong in the case of gas (168 mtoe, accounting for 43% of the global increase) and renewables (71 mtoe, 18% of the global increase). In the OECD, energy demand increased by 82 mtoe on the back of strong gas demand growth (70 mtoe). In the non-OECD, energy demand growth (308 mtoe) was more evenly distributed with gas (98 mtoe), coal (185 mtoe) and oil (47 mtoe) accounting for most of the growth.

Regional consumption by fuel 2018

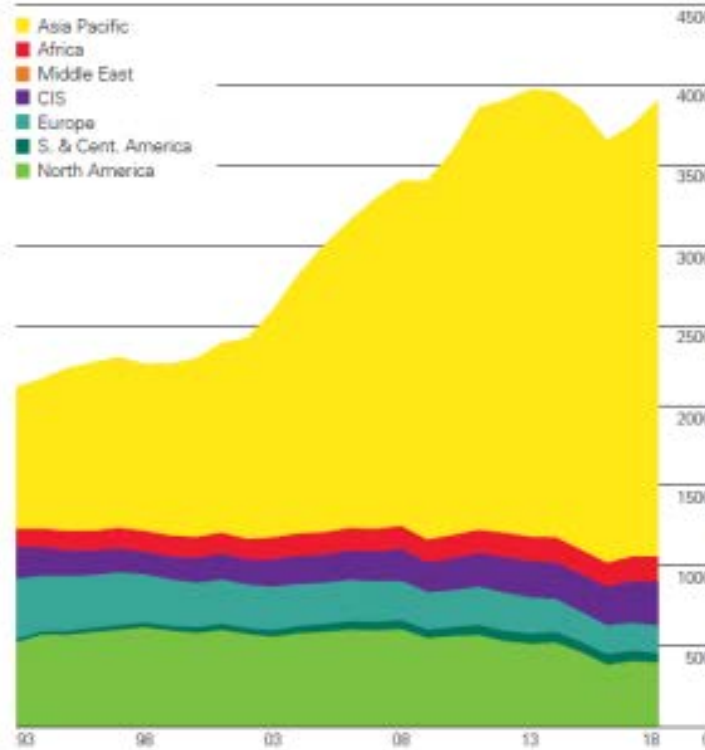
Percentage



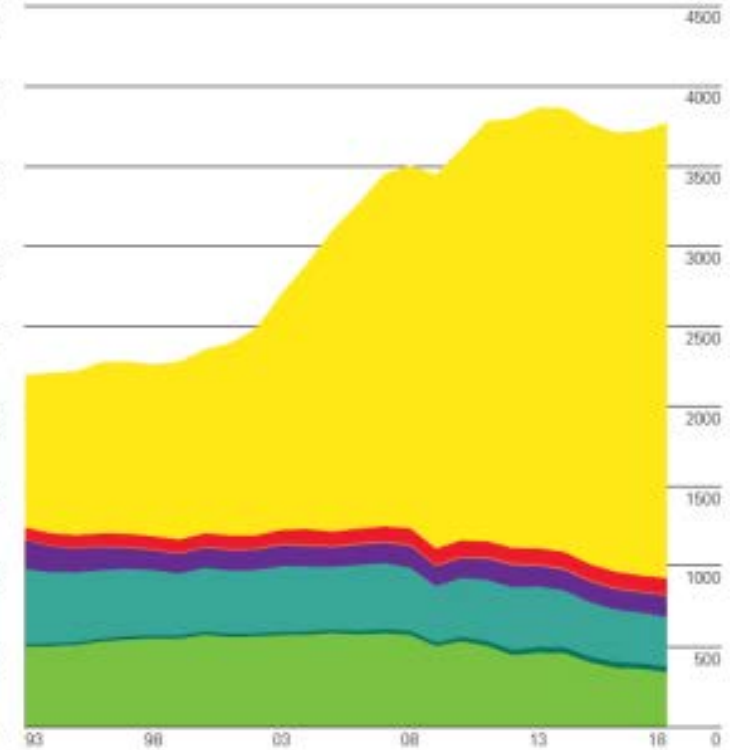
Oil remains the dominant fuel in Africa, Europe and the Americas, while natural gas dominates in CIS and the Middle East, accounting for more than half of the energy mix in both regions. Coal is the dominant fuel in the Asia Pacific region. In 2018 coal's share of primary energy fell to its lowest level in our data series in North America and Europe.

# Global Coal Production and Use

Coal: Production by region  
Million tonnes oil equivalent



Coal: Consumption by region  
Million tonnes oil equivalent

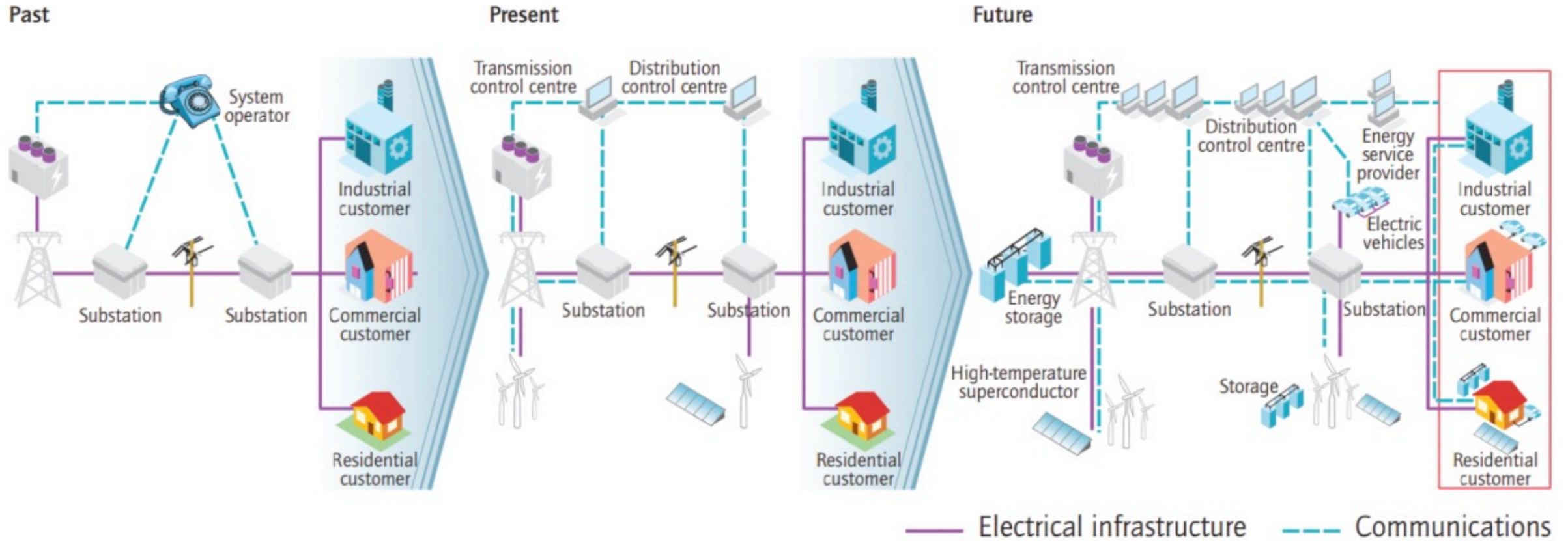


Global coal production increased by 4.3% in 2018, significantly above the 10-year average of 1.3%. Production growth was concentrated in Asia Pacific (163 mtoe) with China accounting for half of global growth and Indonesian production up by 51 mtoe. Coal consumption increased by 1.4% in 2018, the fastest growth since 2013. Growth was again driven by Asia Pacific (71 Mtoe), and particularly by India (36 Mtoe). This region now accounts for over three quarters of global consumption, while 10 years ago it represented two thirds.

BP Statistical Review of World Energy 2019

**Figure 3.3** Evolution of the Electric Power Grid

Credit: © OECD/IEA 2011 Technology Roadmap: Smart Grids, IEA Publishing. License: <http://www.iea.org/t&c/termsandconditions/>



**Figure 3.21** Scales of Power Systems Operations and Planning

Credit: Alexandra von Meier, "Challenges to the Integration of Renewable Resources at High System Penetration," California Institute for Energy and Environment (2014). <http://uc-ciee.org/all-documents/a/441/113/nested>

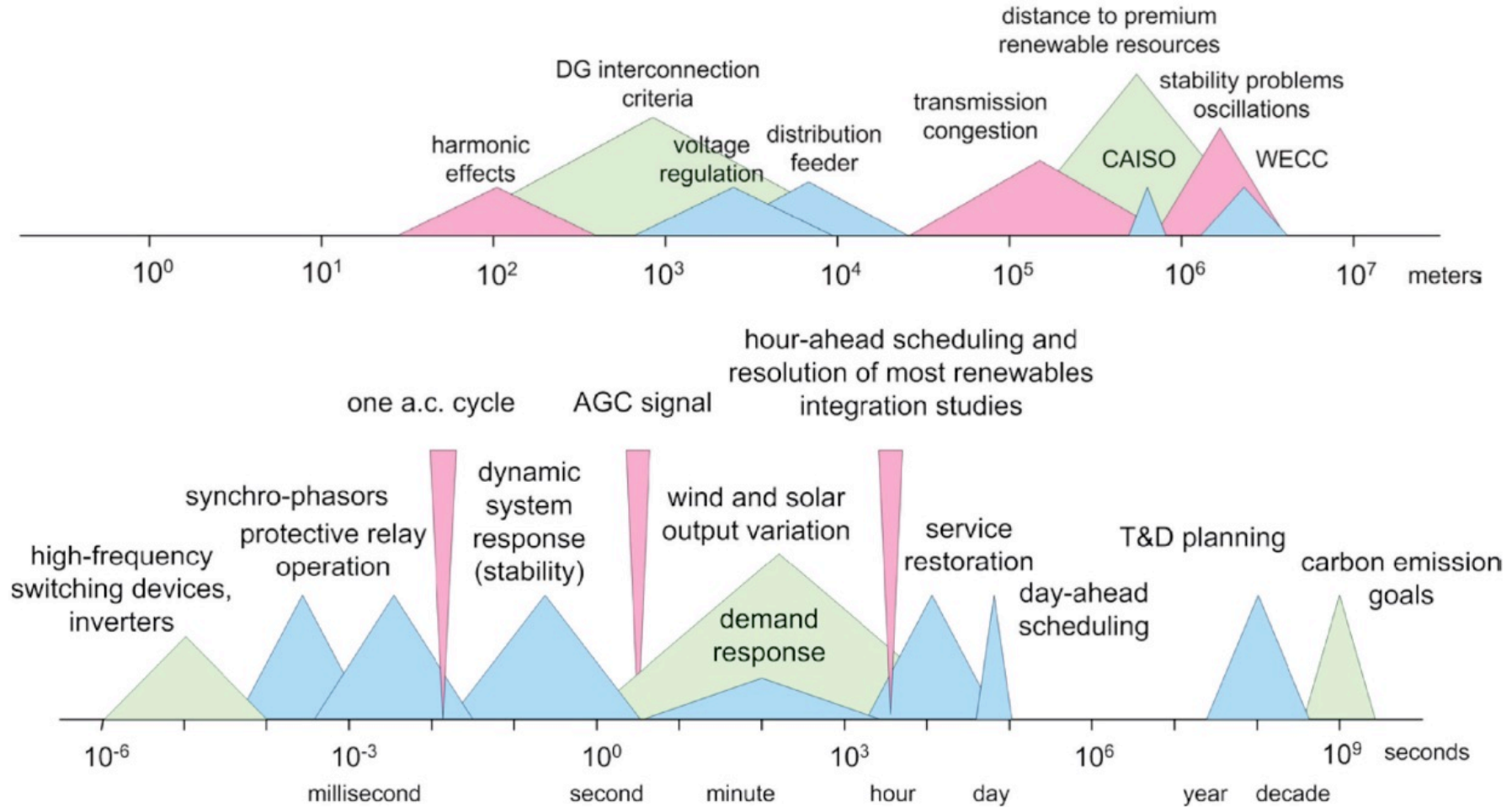
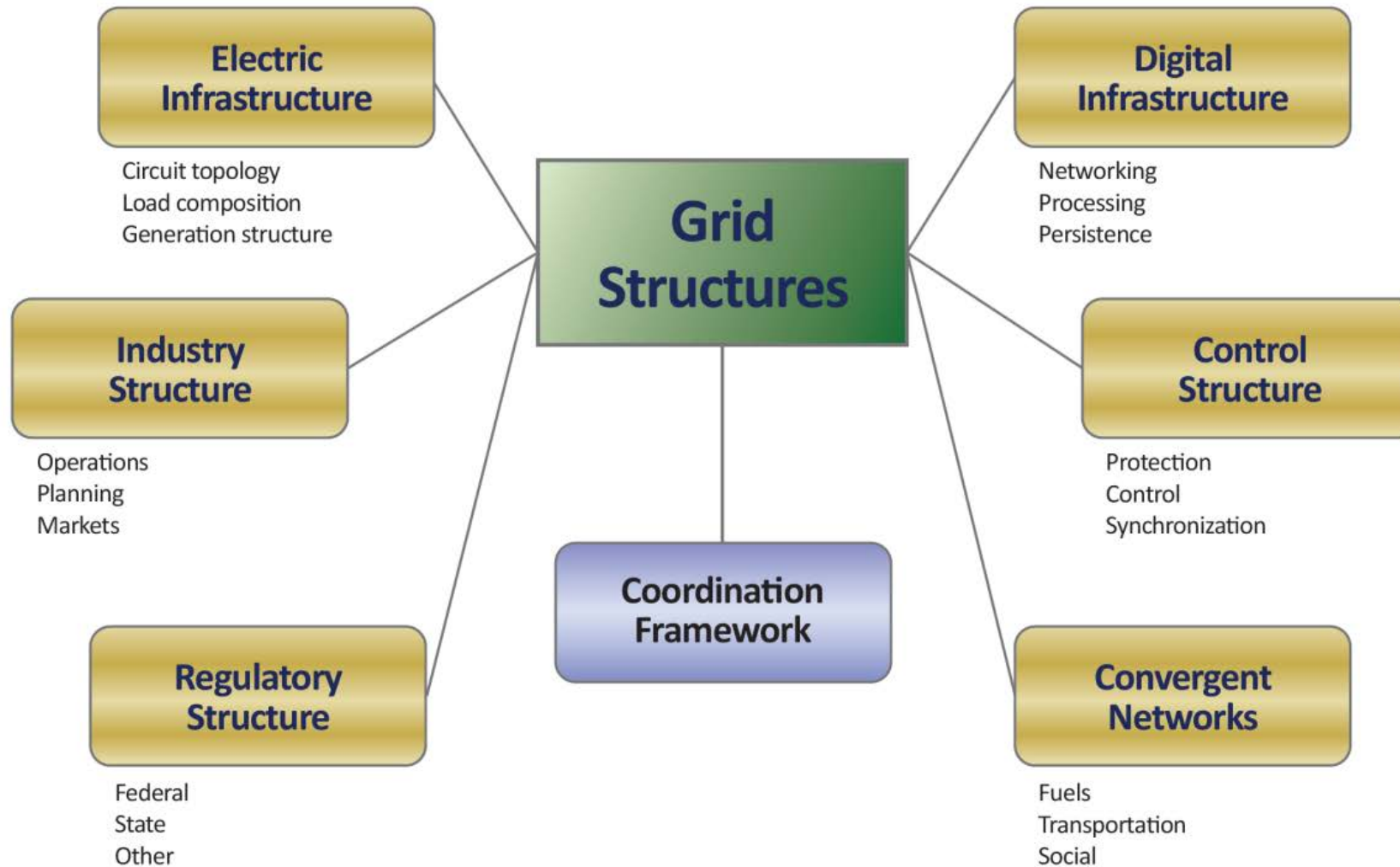




Figure 3.11 Grid Architecture Structure Types





**Figure 5.17** Future grid systems and smart building controls can communicate in ways that improve overall system efficiency and reliability.

Credit: National Institute of Standards and Technology

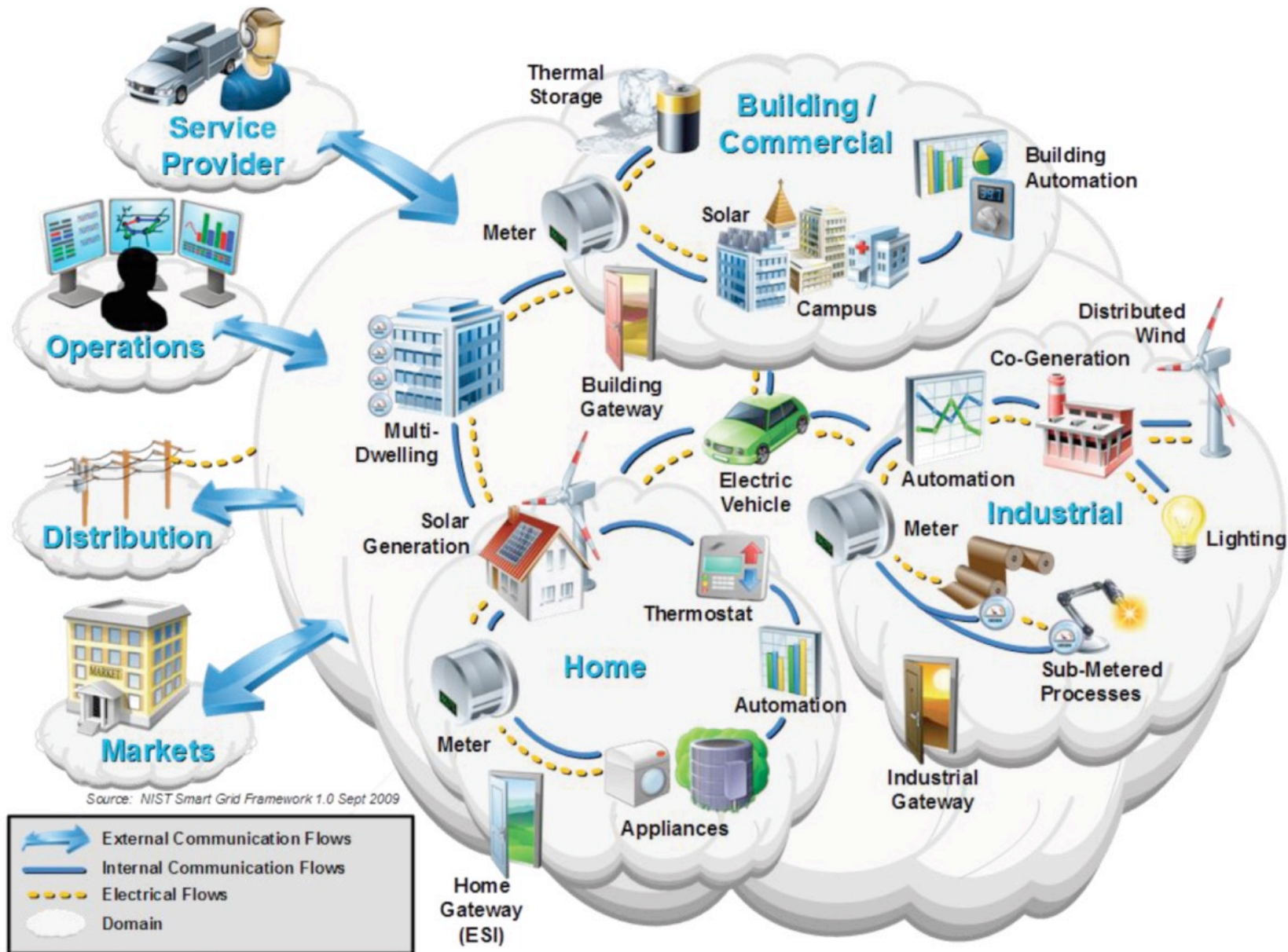


FIG. 5-11

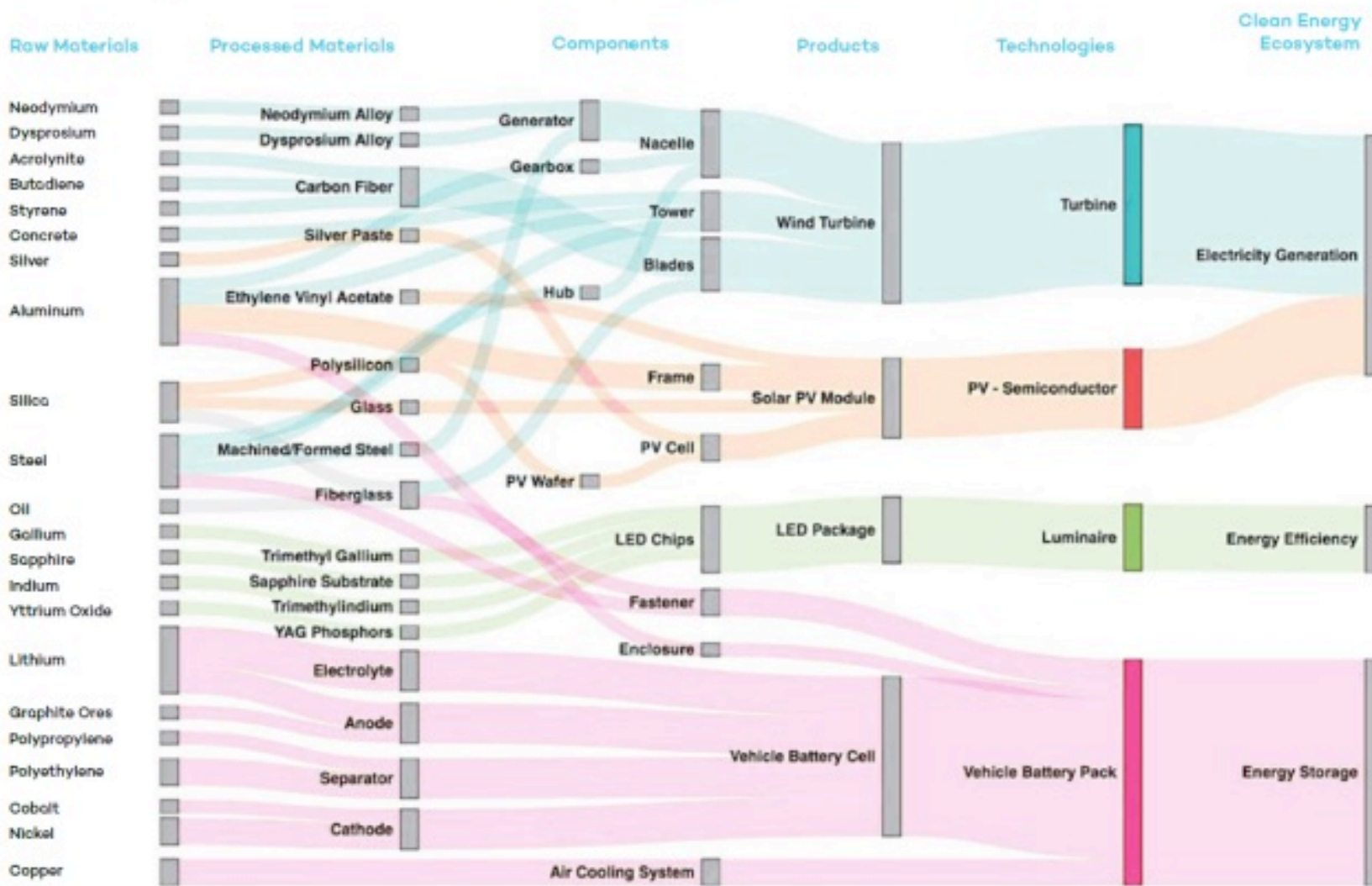
# Conceptual Framework for Smart Cities





FIG. 3-2

### Sankey Diagram of the Clean Energy Technology Supply Chain

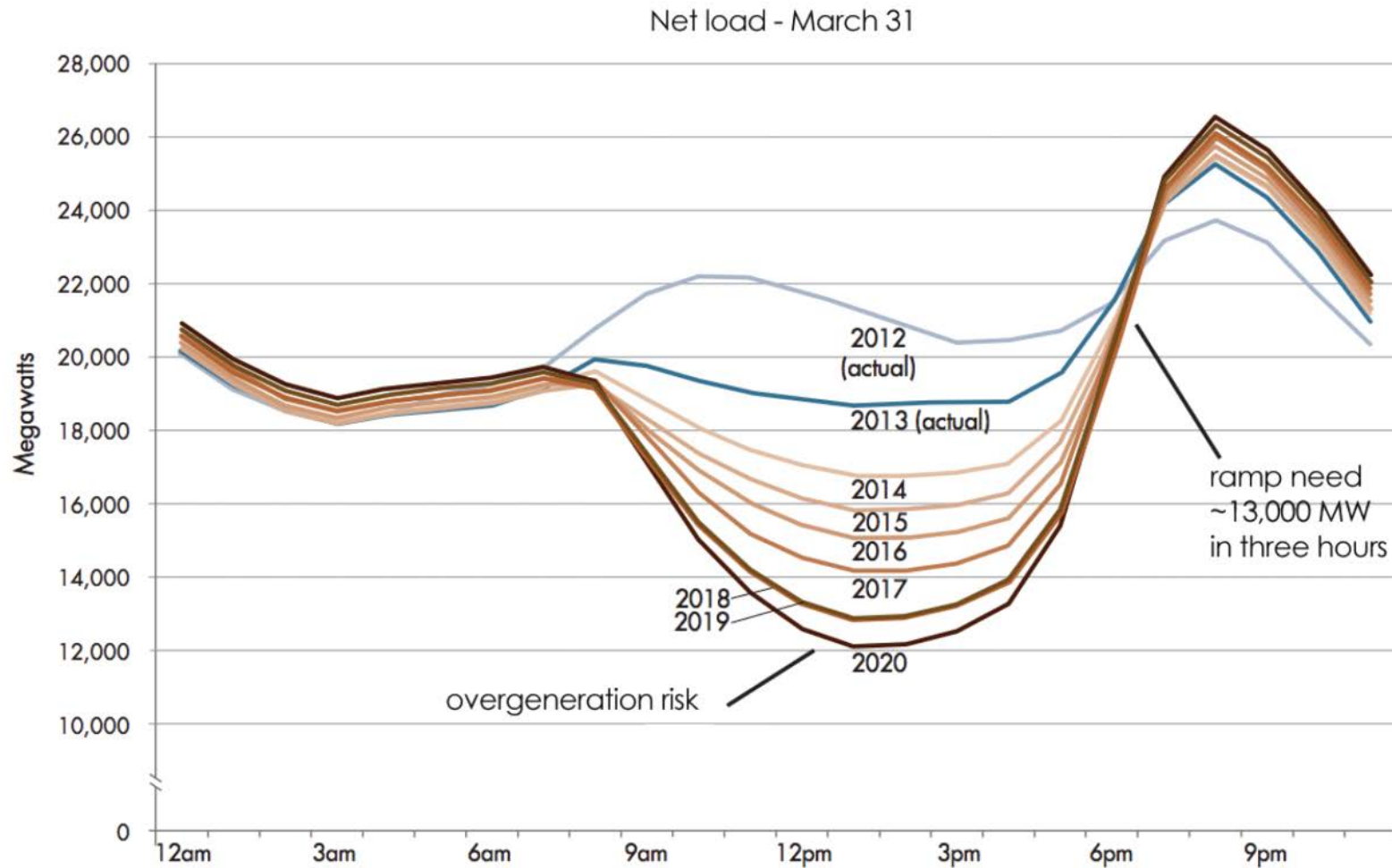


The clean energy technology supply chain is vast and complex, but also includes numerous interconnections between raw materials and technologies.

Source: McCall, 2017. Clean Energy Manufacturing Analysis Center

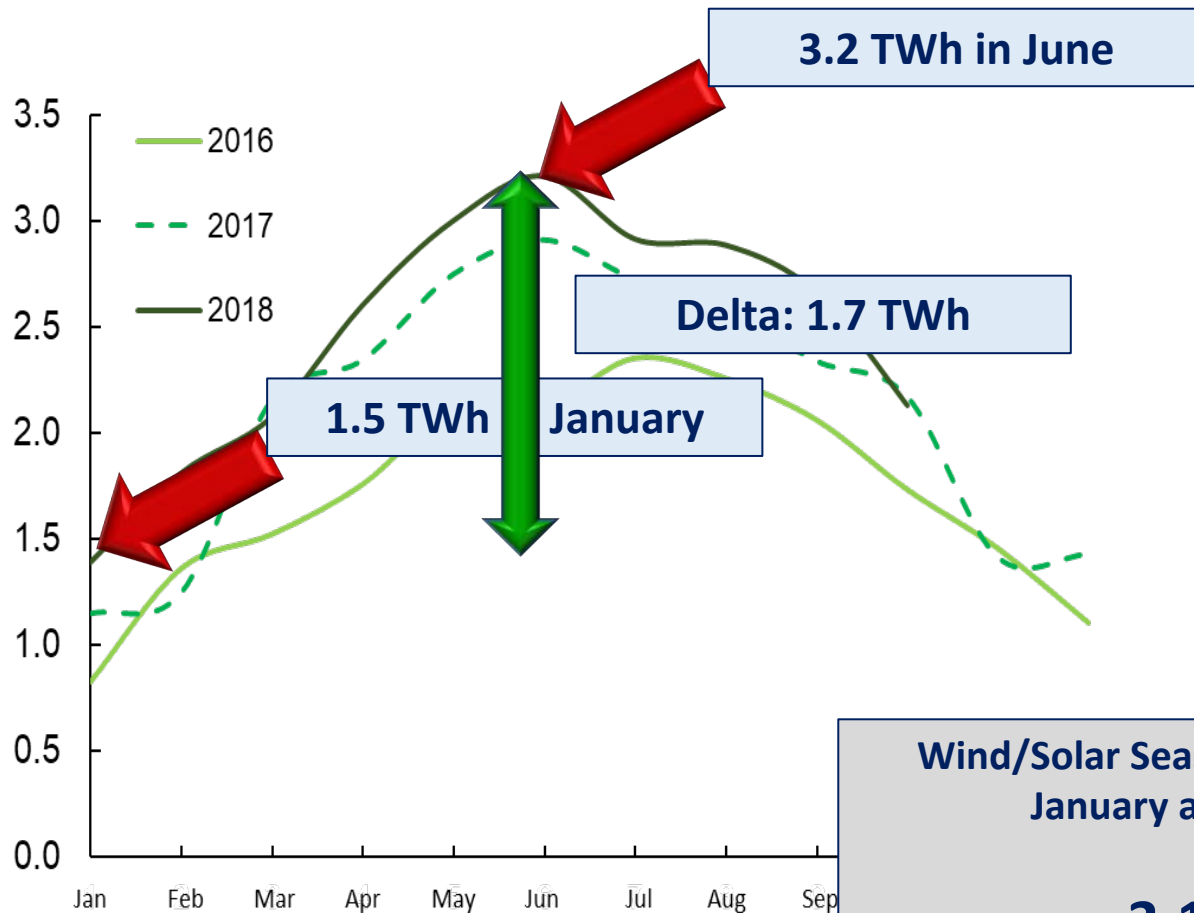
**Figure 3.9** California ISO Projected Electricity Supply

Credit: California Independent System Operator Corporation

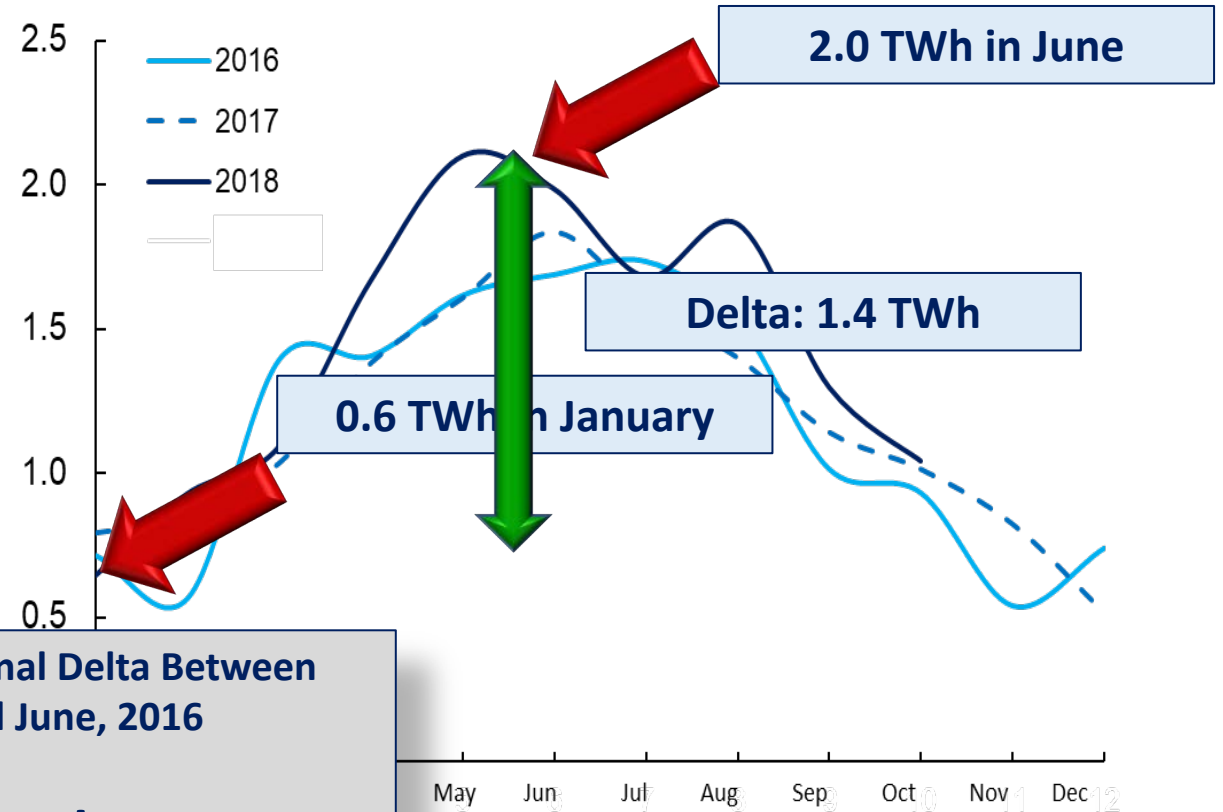


# Seasonal Variation in Solar & Wind, Impacts of Drought on Hydro Generation

## Metered Solar Generation



## Wind Generation

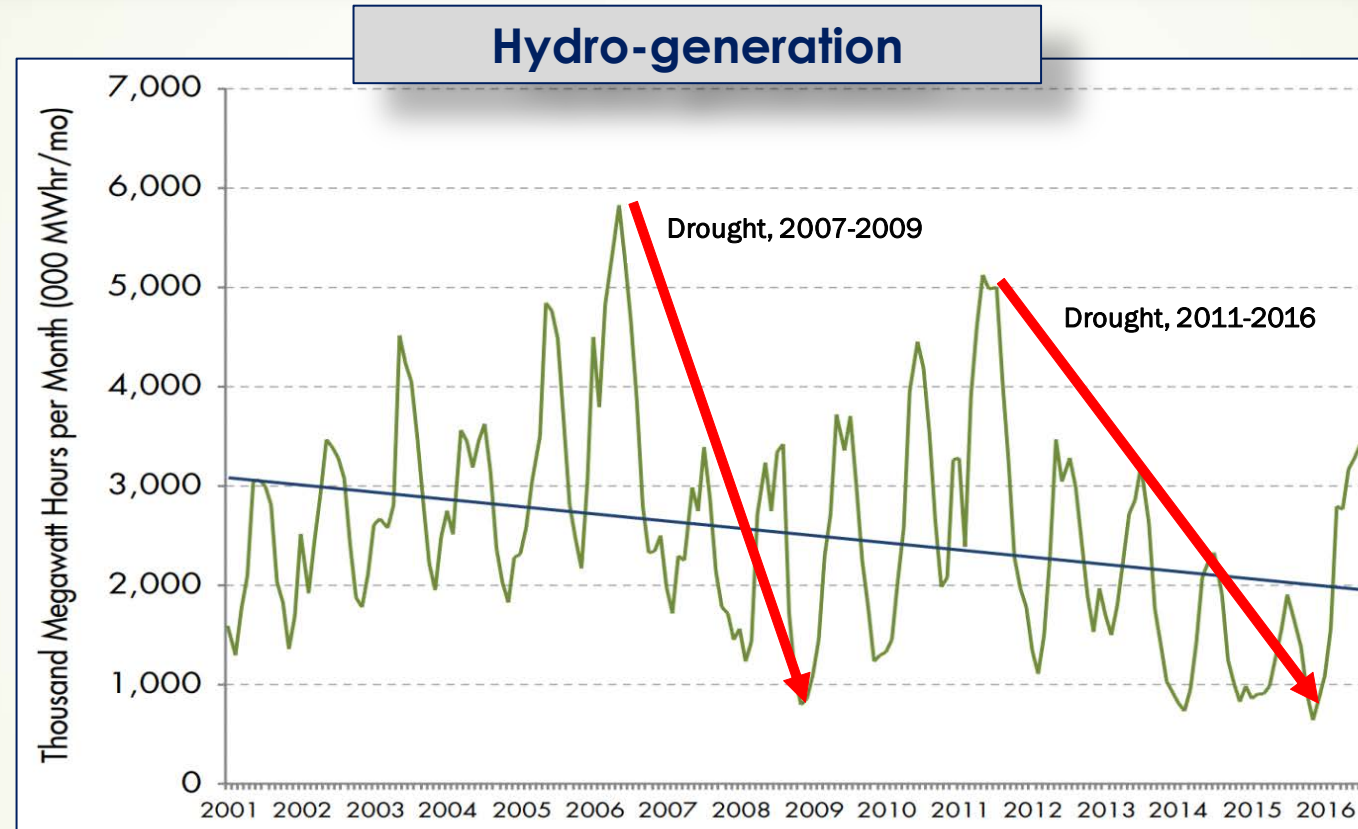


**Wind/Solar Seasonal Delta Between  
January and June, 2016**

**3.1 TWh**



# Seasonal Variation in Solar & Wind, Impacts of Drought on Hydro Generation

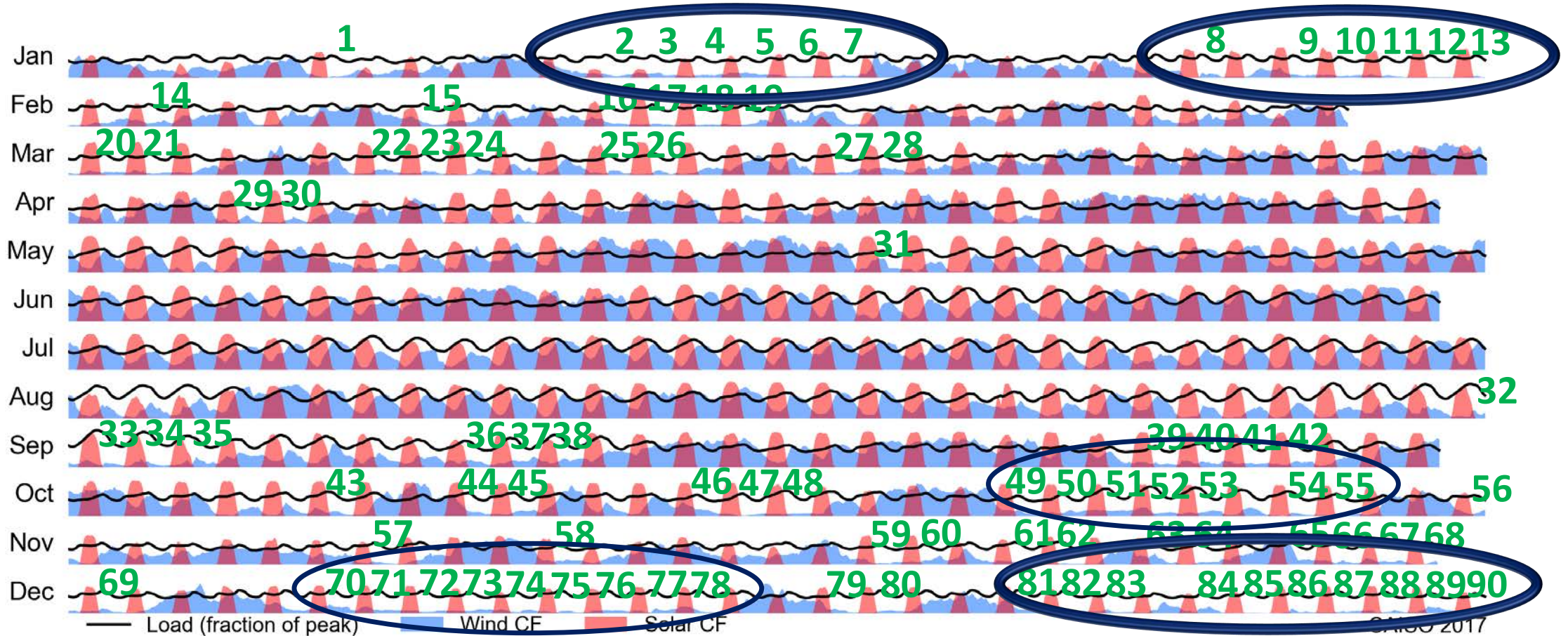


...between 2007-2009, a period of significant drought, hydro generation fell to about 13 percent of California's total generation, down from a peak of 18 percent, with monthly hydro production falling from 5,000 MWh/month to less than 1,000. In the most recent and more severe drought, hydro generation was under seven percent of total generation.



# Challenges with Integrating Intermittent Renewables

Over the course of a year large-scale dependence on both wind and solar will result in significant periods requiring very large-scale back-up options



Hourly trends in solar and wind capacity factors in CA for 2017 aligned to normalized variation in hourly load relative to peak daily load

# Manufacturing: Difficult to DeCarbonize

A California example

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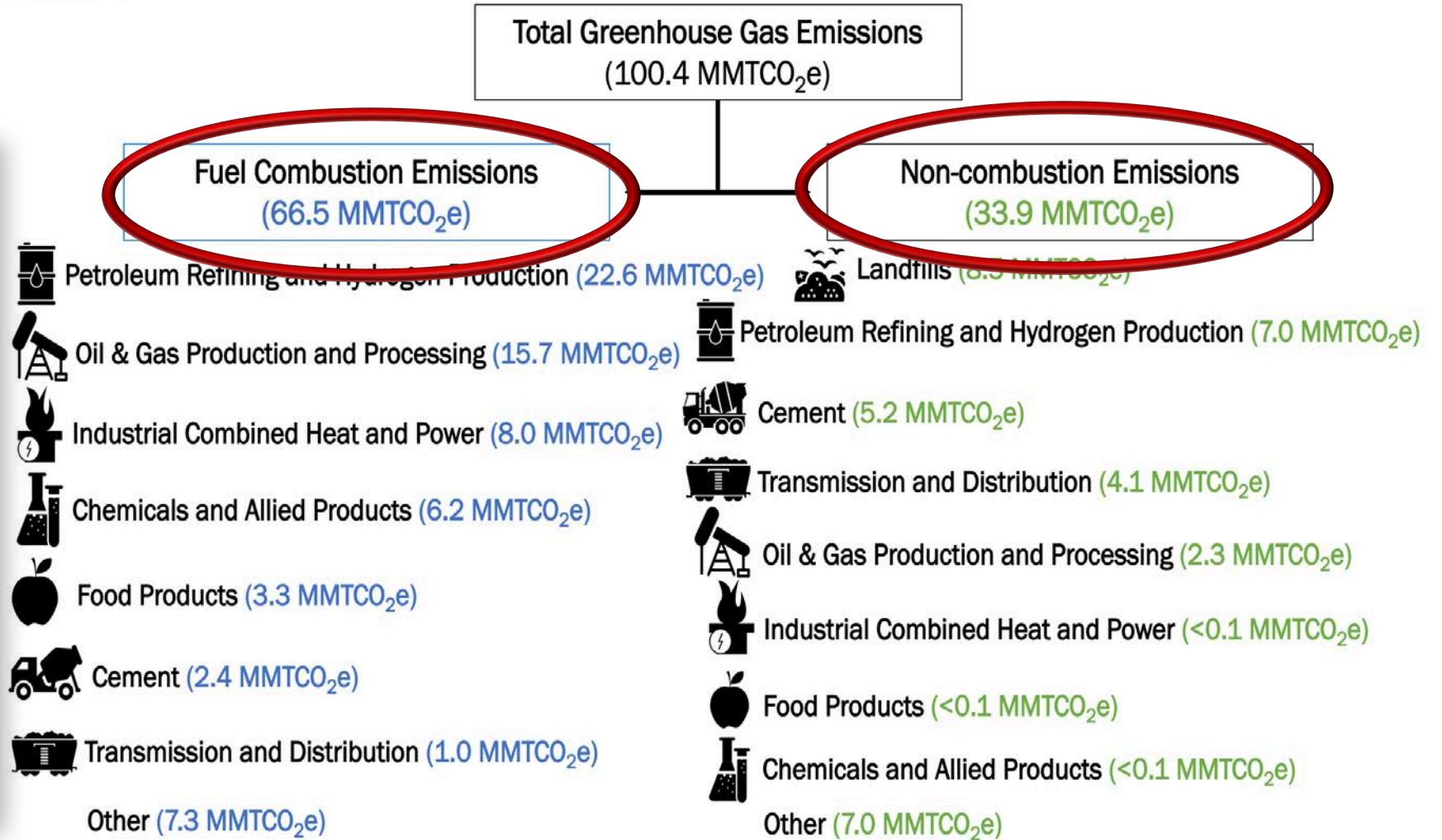




# Industry: Multiple Subsectors, Combustion and Non-Combustion Emissions Require a Range of Pathways



There is a large technical potential for GHG emissions reductions across a range of mitigation options that can help decarbonize the Industry sector. Given the complexity and heterogeneous nature of many industrial processes, however, an effective decarbonization strategy will necessitate tailored solutions that account for the unique challenges and opportunities in each subsector.



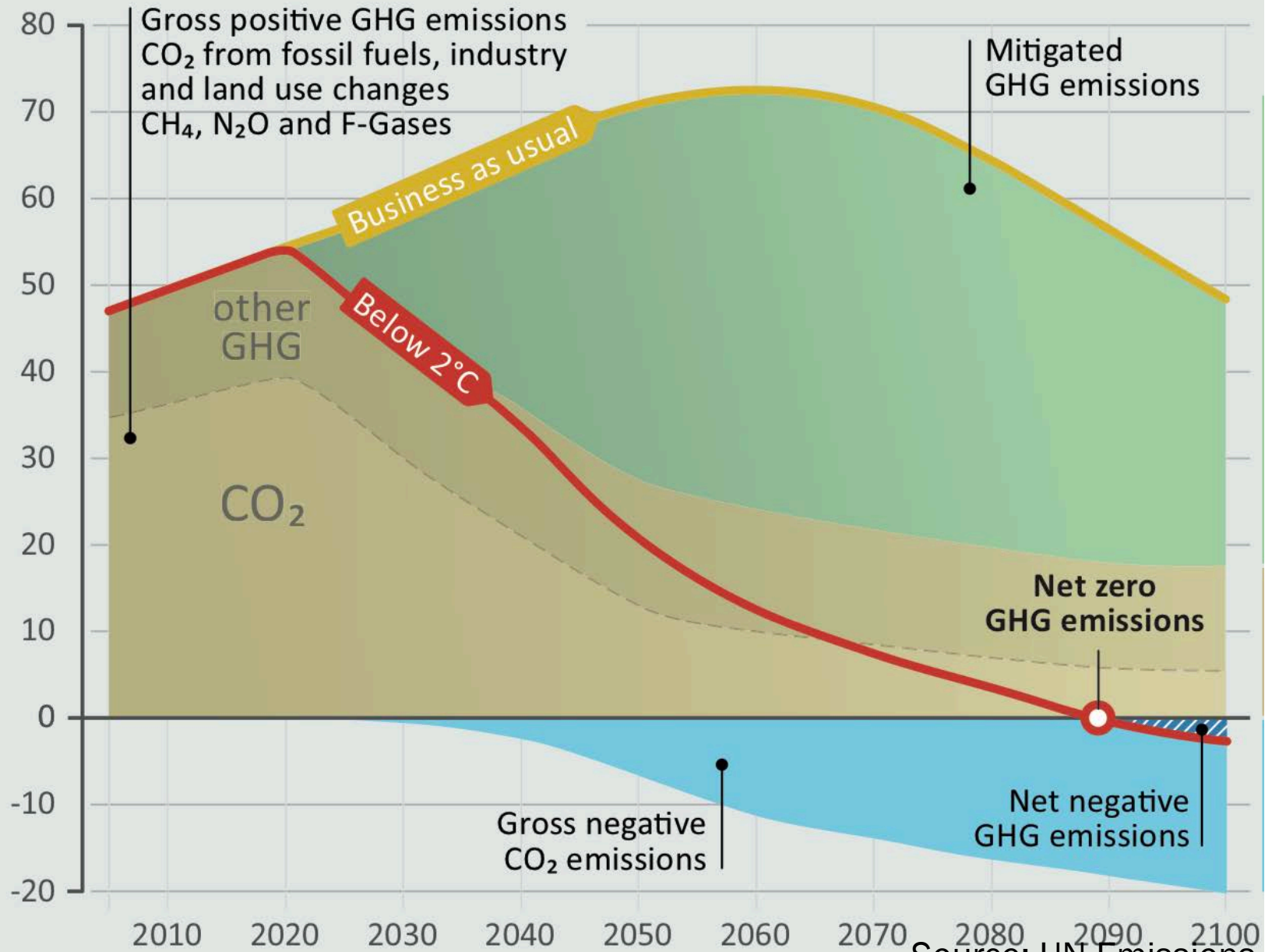
# Carbon Dioxide Removal

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Unfunded Liability

GHG emissions (GtCO<sub>2</sub>e/year)

50 ppm > 400 Gt CO<sub>2</sub>



Source: UN Emissions Gap Report, 2017



# Multiple CDR Pathways

## CAPTURE SOURCES

## CAPTURE METHOD

## CONVERSION & DISPOSITION

### Natural

Forestry & land management  
Crops & soil management  
Coastal ecosystems (blue carbon)



### Utilization

Efficient or intensive EOR  
Products  
Terrestrial (e.g., biochar)

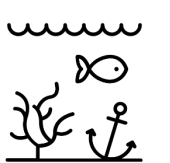


### Dilute

Atmosphere



Oceans



### Technologically-enhanced Natural Processes

Carbon mineralization  
Advanced crop cultivars  
Ocean fertilization  
Ocean alkalinity enhancement



### Disposal

Geologic  
Oceans  
Terrestrial (e.g., deeper roots)



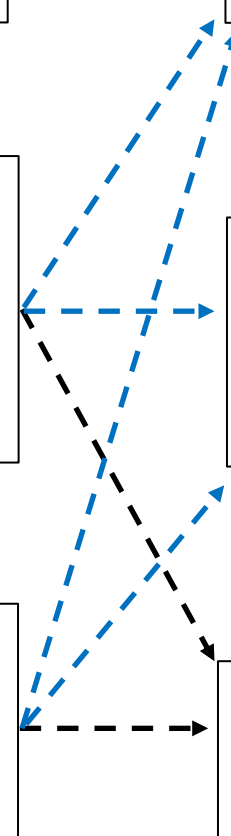
### Technological

Direct air capture  
Direct ocean capture  
Bioenergy with CCS (BECCS)



### Recycling/Displacement

Liquid or gaseous fuels





# Things That Must Change

- Climate must **transcend politics/borders**
- Humanity must manage **“nuclear” power**
- Humanity must manage **Hydrogen at scale**
- “A **better vs a draconian** world future”
- Proponents must **acknowledge shortcomings** and issues of technologies – whole truth
- **Efficiencies** can obviate power requirements – **value**
- **Liability? Justice?**
- **????!!!!!!**



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Thank You