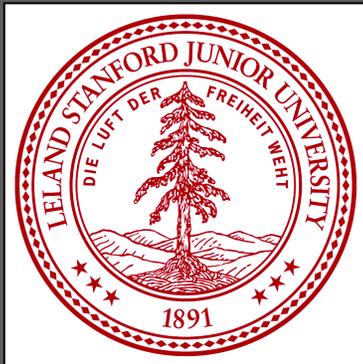


End-Use Technology Choice in the National Energy Modeling System (NEMS)

An Analysis of the Residential and Commercial Sectors



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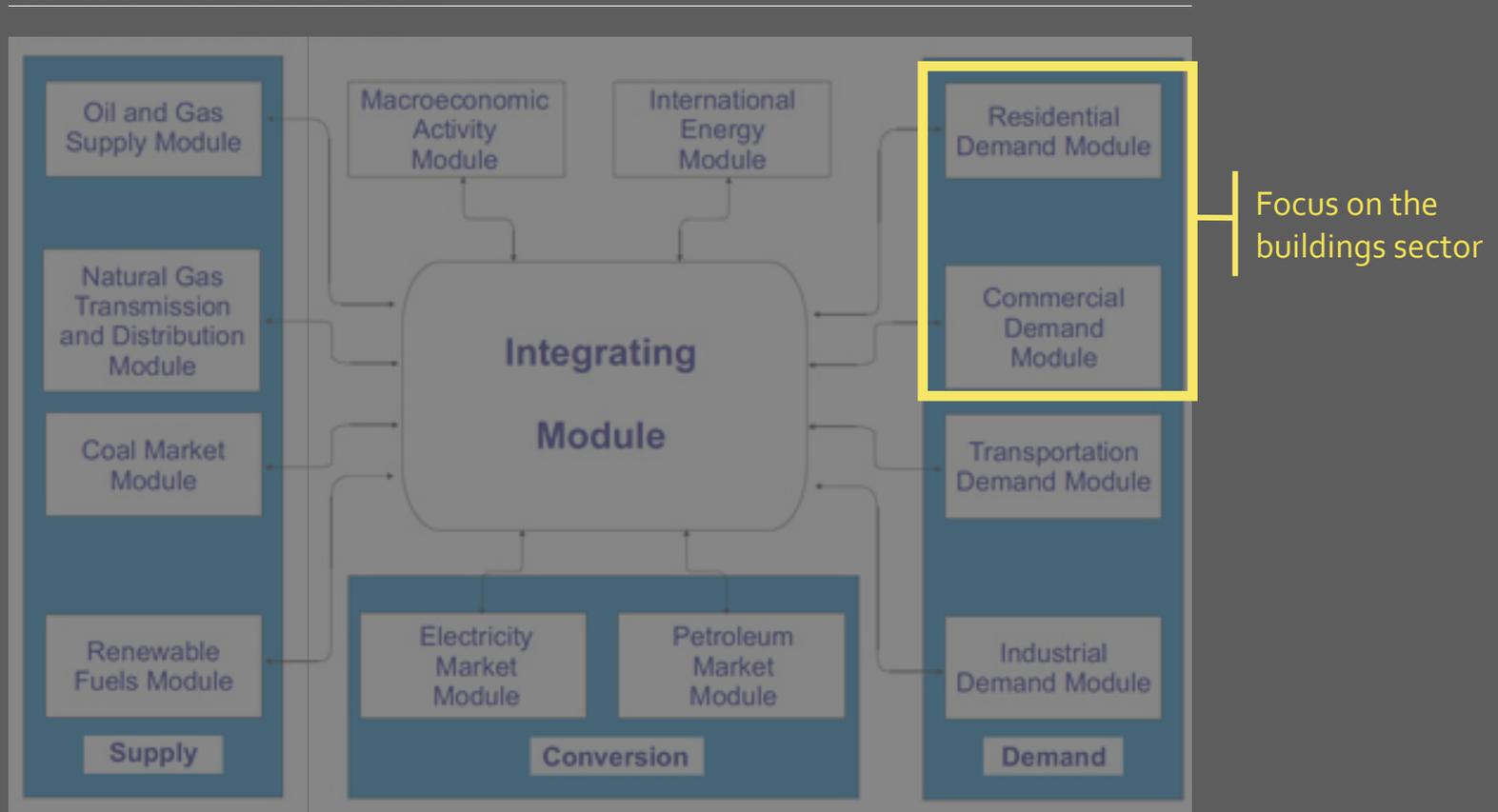
This Talk Will Address Three Questions

1. How does NEMS generate energy demand in the buildings sector?
2. How important are consumer decisions about end-use equipment?
3. How can insights from the behavioral sciences community improve U.S. policy analysis?

National Energy Modeling System (NEMS)

- The flagship model of the Energy Information Administration (EIA):
 - Used for Annual Energy Outlook forecasts
 - Used for energy and climate policy analysis e.g. Waxman-Markey (EIA 2009b), Inter-laboratory Working Group, 2000, and U.S. compliance with the Kyoto Protocol (EIA 1998)
- Hybrid approach to energy-economy interactions
 - Rich, bottom-up technology approach
 - General equilibrium effects
- Disaggregated by regions:
 - 9 Census divisions (Demand Sectors)
 - 15 Electricity market regions
 - 5 Petroleum market regions

National Energy Modeling System (NEMS)



Q1: How Does NEMS Generate Energy Demand in the Buildings Sector?



Exogenous forecast with endogenous feedback

Model calibrated to historical data

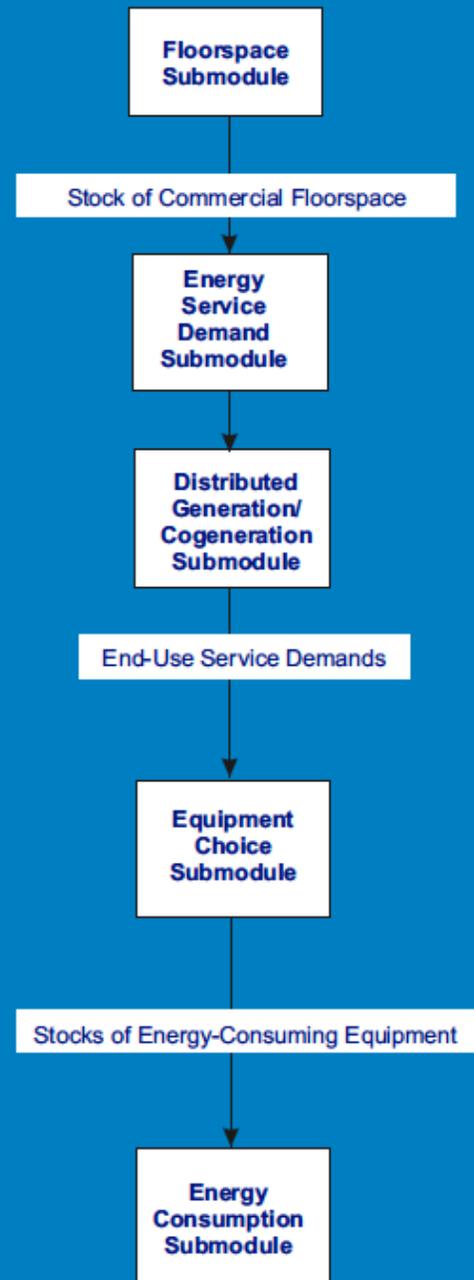
The component modules represent

- individual sectors of U.S. energy market supply, demand, and conversion segments
- local and global economies
- international energy market feedbacks.

Q1: Commercial Sector Overview

- Floorspace and appliance stock model
- Projects fuel consumption for
 - 9 Census groups (geographical)
 - Eleven categories of commercial building (e.g. Assembly, Education, Lodging, Healthcare),
 - ten services (e.g. space heating, space cooling, water heating, cooking)
 - thirteen fuel types (e.g. electricity, natural gas, kerosene, wood).

Commercial Demand Module



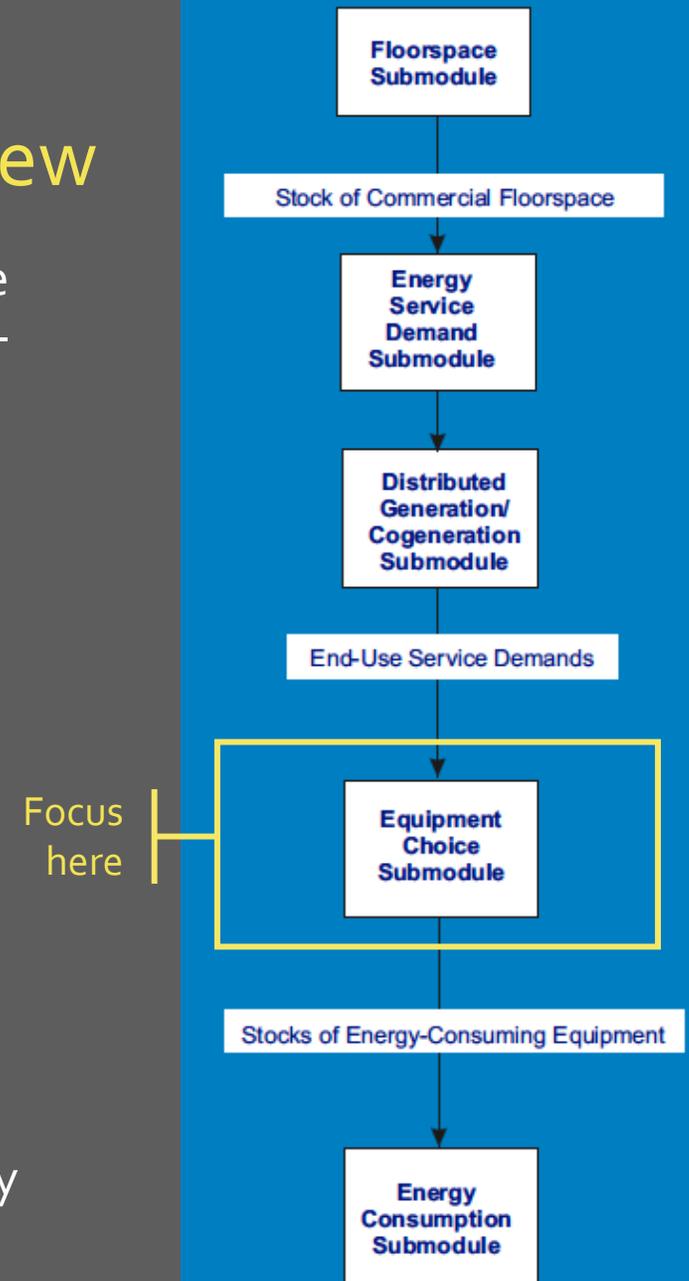
Q1: Commercial Sector Overview

- Commercial floorspace segmented into three categories, each with a rule for choosing end-use technologies.
 - New Equipment, Replacement, Retrofit
 - Least Cost, Same Fuel, Same Technology
- Agents in model choose least-cost technologies using a discount rate to calculate net present value (NPV).

$$\text{Annualized Cost} = \text{Capital Cost} * \frac{\text{Effective Hurdle}}{1 - (1 + \text{Effective Hurdle})^{\text{LifeSpan}}} + \text{Operating Cost} * \text{Capacity Factor}$$
$$\text{Effective Hurdle} = \text{Treasury Rate} + \text{Time Preference Premium}$$

- Data from EIA's Commercial Buildings Energy Consumption Survey (CBECS)

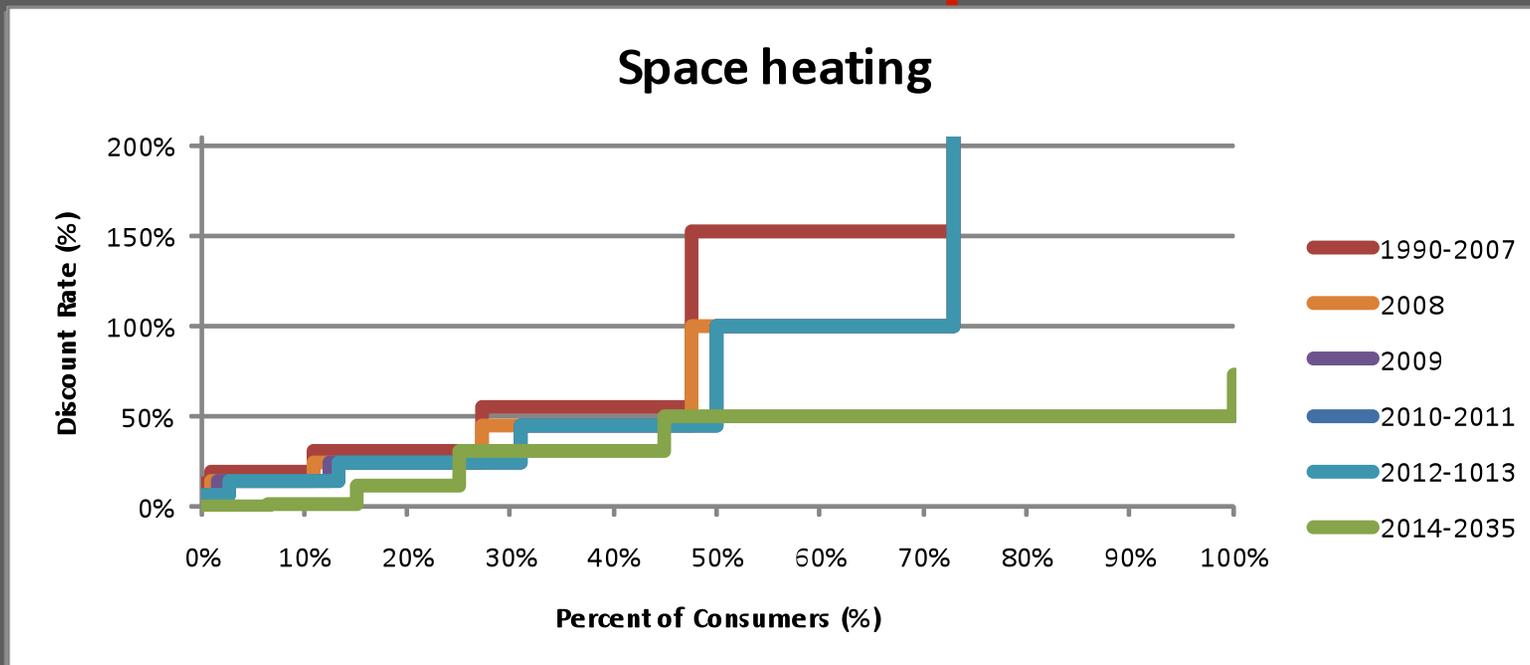
Commercial Demand Module



Q1: Commercial Structure Inputs

KPREM.txt: time preference management

1000%!



- Space heating
- Space Cooling
- Hot Water Heating
- Ventilation
- Cooking
- Lighting
- Refrigeration

Q1: Residential Sector Overview

- Building shell and appliance stock model
- Three house types:
 - single-family
 - multifamily homes
 - mobile homes

Residential Demand Module

Housing
Stock
Submodule

Stock of Structures by Type and Vintage

Appliance
Stock
Submodule

Surviving Stock of Appliances

Technology
Choice
Submodule

Average Efficiency of Appliance Stock

Shell
Integrity
Submodule

Building Shell Efficiencies

Distributed
Generation
Submodule

Fuel
Consumption
Submodule

Q1: Residential Sector Overview

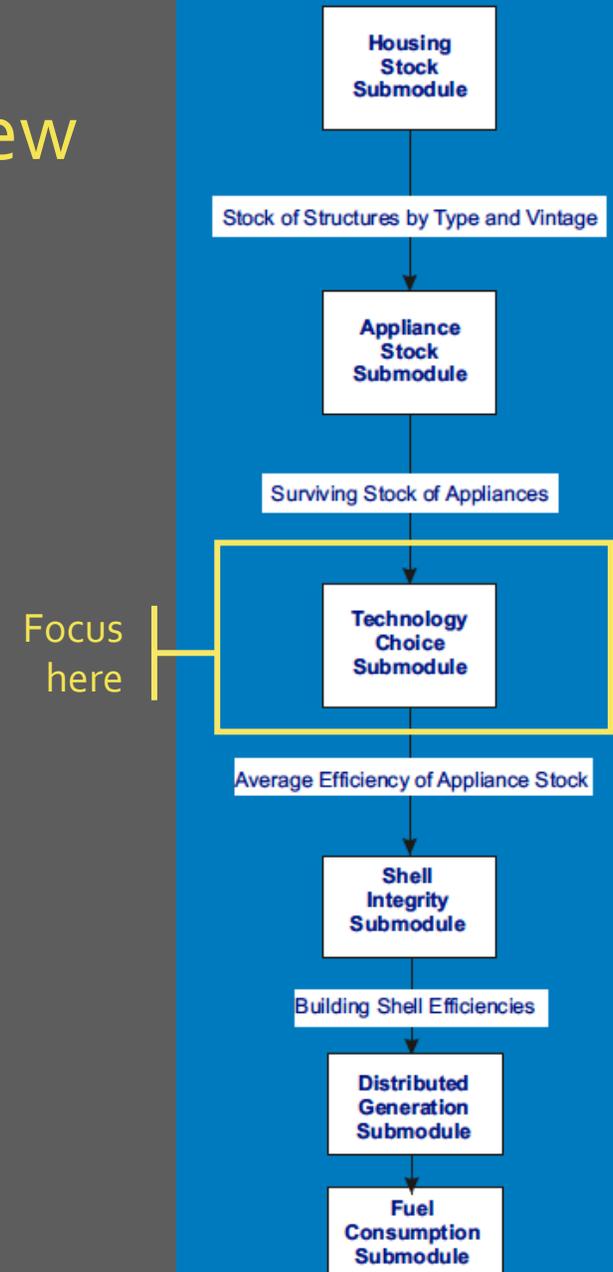
- The residential module uses a logit function to assign end-use technologies:

$$weight_i = e^{[(B_1 \times CapitalCost) + (B_2 \times OperatingCost)]}$$

$$market_share_i = \frac{weight_i}{\sum_i weight_i}$$

- Data from EIA's Residential Energy Consumption Survey (RECS)

Residential Demand Module



Q1: Residential Sector Inputs

RTEKTY.txt: Residential Technology Equipment Type

Energy service	Equipment class	Equipment type	Implied discount rate
Space heating	all	all	15%
Space cooling	1	1 - 3	14%
	2 - 5	4 - 14	15%
Clothes washers	all	all	30%
Dishwashers	all	all	15%
Water heating	1 - 2	1 - 9	30%
	3	10 - 12	15%
	4 - 5	13 - 17	30%
Cooking	all	all	83%
Clothes drying	1	1 - 2	47%
	2	3 - 4	90%
Food refrigeration	all	0	19%
Food freezing	all	0	37%

Example of Services and classes:

- Space Cooling
 - Room Air Conditioners
 - Central Air Conditioning
 - Electric Heat Pumps
 - Geothermal Heat Pumps
 - Natural Gas Heat Pumps
- Clothes Drying
 - Natural Gas
 - Electric

Q2: How Important Are Consumer Decisions About End-Use Equipment?

- To answer this question, we set up and ran a local copy of NEMS release: AEO2010.
 - No Macroeconomic Activity Module (MAM)
 - All other modules engaged including the OML
- For each buildings sector—Residential and Commercial—a suite of input variables describes the consumer decision making process.
 - Commercial Sector: a “hurdle rate” describes the discount rate employed by different segments of the market to calculate NPV.
 - Residential Sector: a logit function uses two parameters to weight sensitivity to capital costs and sensitivity to operating costs.

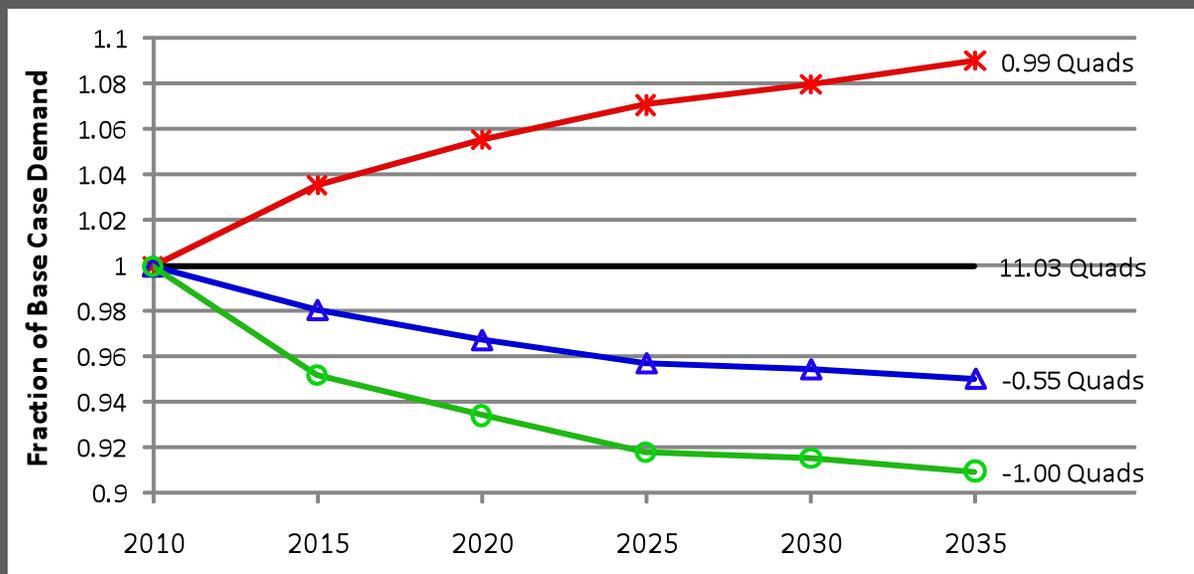
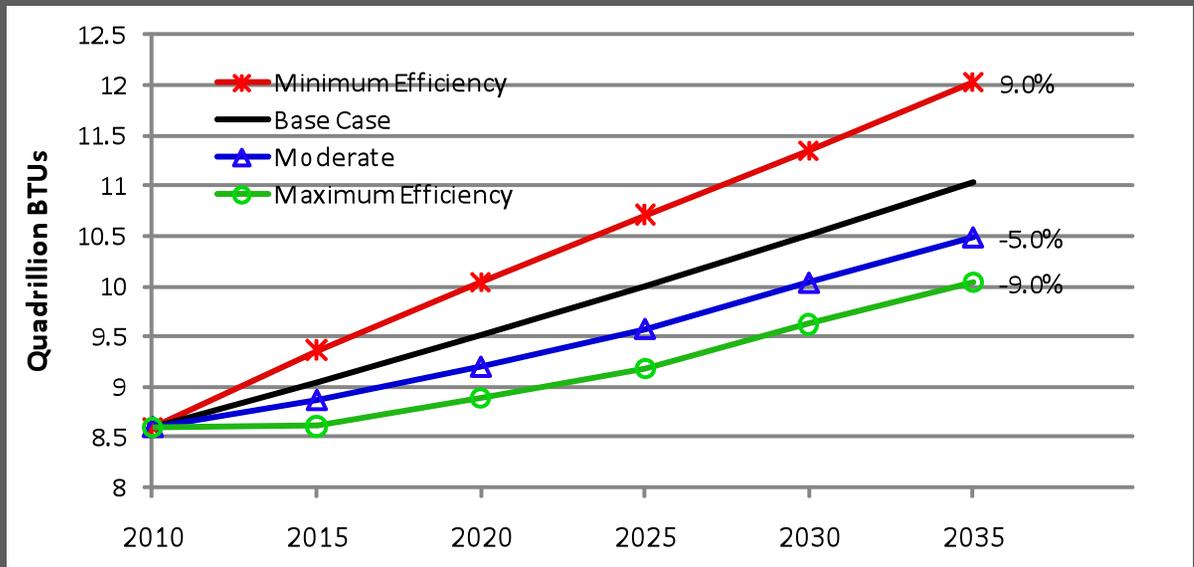
Q2: How Important Are Consumer Decisions About End-Use Equipment?

Four Scenarios:

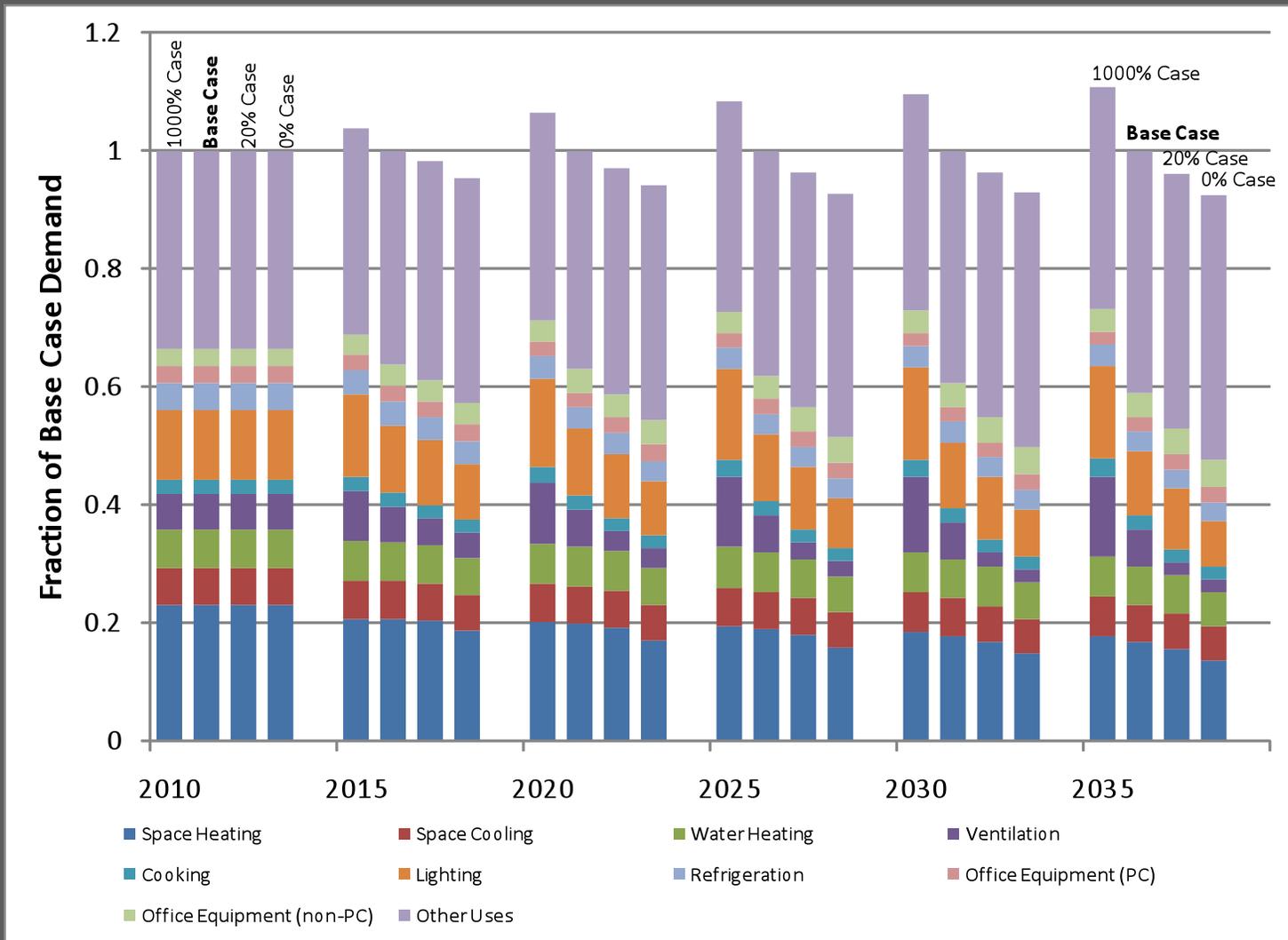
1. **Base Case.** Set parameters equal to those used in the base case in the 2010 Annual Energy Outlook (EIA 2010).
2. **Maximum Efficiency.** Set all parameters so that effective discount rate matches the federal funds rate (~4%), as though consumers had excellent financing options and paid strict attention to all costs.
3. **Moderate Efficiency.** Set all parameters so that effective discount rate is ~20%, as though consumers had credit-card financing rates and paid strict attention to all costs.
4. **Minimum Efficiency.** Set all parameters so that effective discount rate is ~1000%, as though consumers only wanted to minimize first costs.

Q2: Commercial Sector Results

- Final Energy demand in the Commercial sector
 - Top: absolute energy demand
 - Bottom: relative to the base case

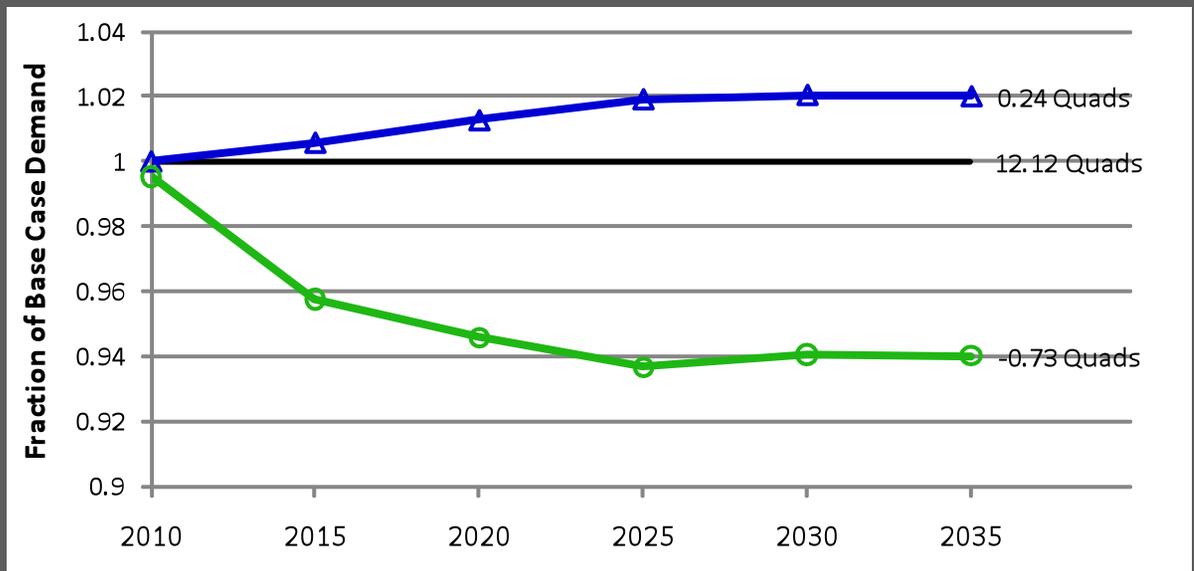
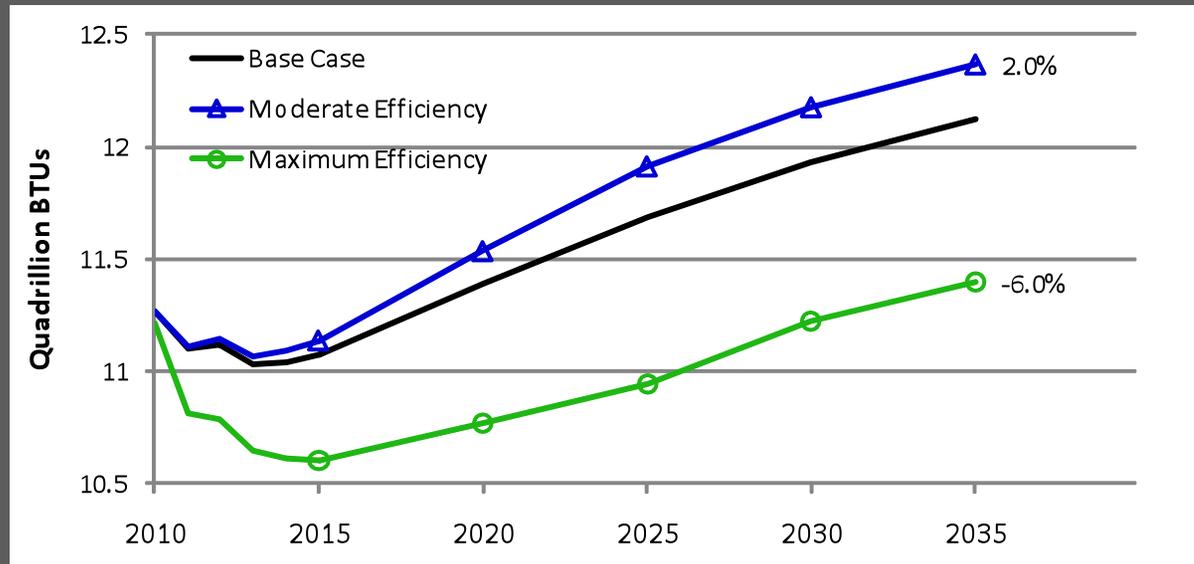


Q2: Commercial Sector Results



Q2: Residential Sector Results

- Final Energy demand in the Residential sector
 - Top: absolute energy demand
 - Bottom: relative to the base case



Q2: How Important Are Consumer Decisions About End-Use Equipment?

- As described in NEMS, there are huge market imperfections in the commercial sector, and significant room for improving decisions consumers in this sector make about end-use appliances.
- There is some room for savings in the residential sector, but not as much as in the commercial sector
- In general the way people choose end-use technologies has important consequences for future energy consumption (as discussed previously by Kydes, 1999).
- However, the primary determinants of energy demand in NEMS are not found in the process of technology adoption. Rather, the way NEMS projects economic activity and translates that activity into demand for energy services dominates the process.

Q3: How Can Behavioral Science Improve U.S. Policy Analysis?

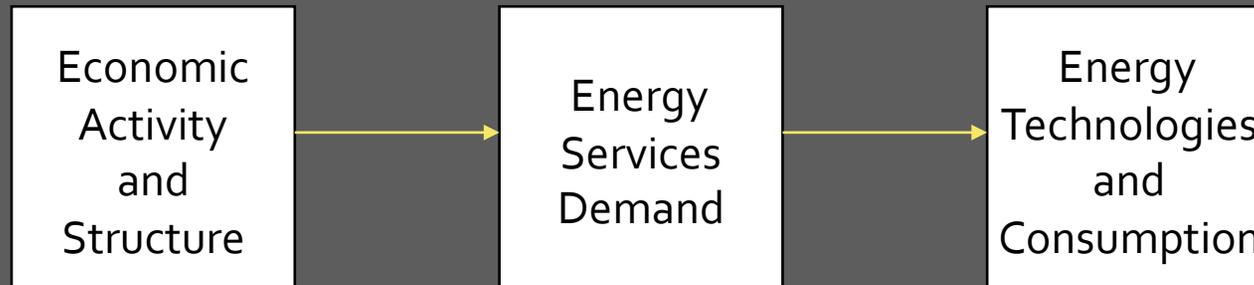
- Fixing behavioral assumptions into the future is not an appropriate way to analyze the policies that might affect those behaviors (Koomey, 2002).
- But what parameters should EIA use? Can we accurately project changes in behavioral parameters ex ante?
- Can the behavioral sciences community create scenarios about technology adoption that can be translated into the NEMS framework?

Q3: Policy vs modeling

- Need the same language:
 - Policymakers emphasize labeling and other behavioral interventions, and NEMS should adapt to these interests (e.g. EPA's Energy Star, EERE's Home Energy Score labels)
- New research and data is needed to effectively estimate reasonable behavioral parameters and trajectories
 - Models need to move closer to how decision makers make choices
- Ignoring behavioral change isn't the same as controlling for it
 - NEMS specifies fixed behavioral patterns when forecasting, and those assumptions drive its results.

Potential Next Steps

How do models generate
energy demand?
(future work)



How do models satisfy energy demand?
(addressed partially by this study)

Three Questions

1. How does NEMS generate energy demand in the buildings sector?
 - *NEMS projects economic activity, derives demand for energy services, then chooses technologies to satisfy that demand using a neoclassical economic framework.*
2. How important are consumer decisions about end-use equipment?
 - *By 2035, +/- 1.0 quads of final energy in Commercial sector
less dramatic in the Residential sector*
 - *But not the primary determinant of energy demand in NEMS forecasts.*
3. How can insights from the behavioral sciences community improve U.S. policy analysis?
 - *Be smart, skeptical consumers of policy analysis based on energy modeling.*
 - *Help generate plausible parameters or scenarios that could be used by EIA or other modeling teams.*

Thank you for your time

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