

Climate Policies as a hedge against the uncertainty on future oil supply

Julie Rozenberg, CIRED

July 7, 2011

(rozenberg@centre-cired.fr)

Co-authors: Stephane Hallegatte, Olivier Sassi, Adrien Vogt-Schilb,
Celine Guivarch, Henri Waisman, Jean-Charles Hourcade

- 1 Introduction
- 2 The IMACLIM-R model
 - A CGE model
 - A recursive architecture
- 3 Methodology to build scenarios
 - Complying with different levels of uncertainty
 - Our hypothesis for oil and gas markets
- 4 Results
 - In BAU scenarios: high GDP losses due to oil scarcity
 - Climate policies are costly as well
 - The hedge brought by climate policies

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Main messages

We analyze in a common modeling framework

- macroeconomic costs of future oil scarcity
- macroeconomic costs of climate policies

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- we use a global energy-economy CGE model
- we build hundreds of scenarios to explore the uncertainty surrounding the main drivers of macroenergetic contexts

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We find that

- the costs of oil scarcity and climate policies are of the same order of magnitude
- climate policies reduce the costs of oil scarcity

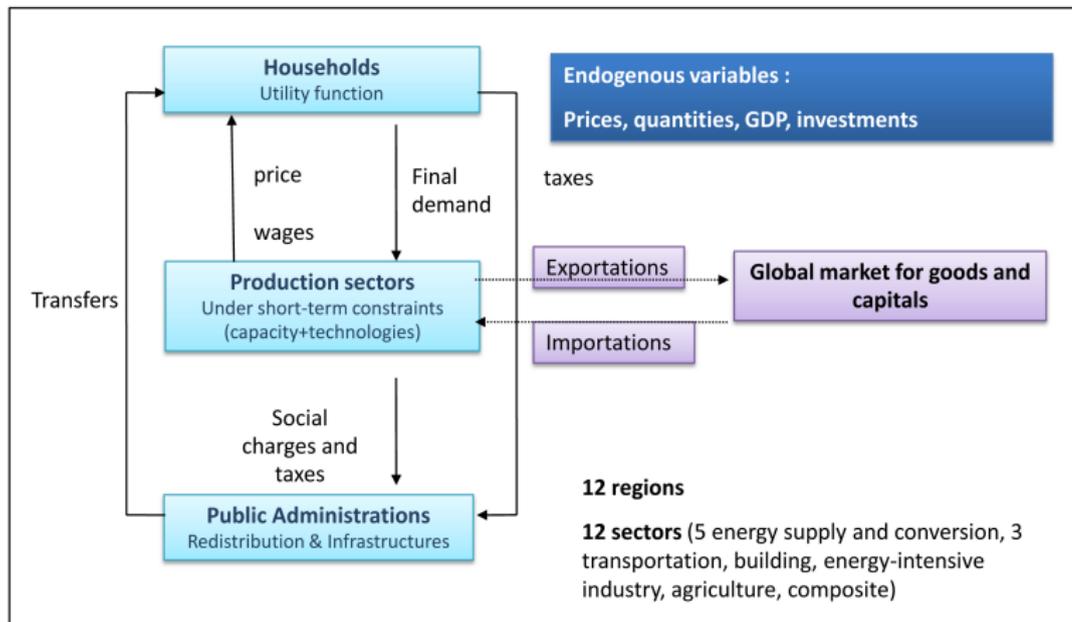
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What was the model built for?

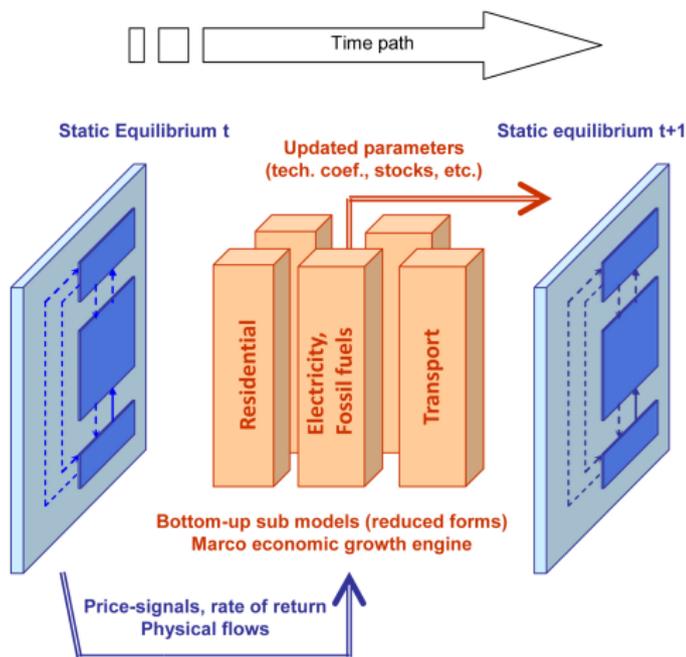
Analyzing coherent energy-economy scenarios

- The model **endogenously** calculates...
 - energy prices
 - carbon price
 - GDP
 - new technologies market shares
 - ...
- ... using assumptions such as:
 - oil reserves and extraction costs
 - technologies costs
 - investors' tradeoffs
 - desired CO2 emissions levels
 - ...

A general equilibrium is solved at each time step



A distinction is made between short-term and long-term constraints



The dynamic modules allow a dialog between economists and engineers

They are reduced forms of bottom-up models representing

- Technological choices
- Capital accumulation
- Energy efficiency

Economic growth is endogenous

Long-term growth is a “Solow growth model”

It is driven by exogenous trends of

- population growth (UN median scenario)
- labor productivity growth (convergence assumption)

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This is only “potential” growth.

But in the short run, actual growth is constrained by

- available capital flows for investments
- under-utilization of production factors (labor and capital)

Example of a dynamic module

The oil sector

- Reserves are distinguished according to the type of oil and the region
- A bell-shaped curve for each “field” production capacities
- Two types of producers :
 - Middle-East countries : adapt their production to influence the world oil price
 - The others : price takers

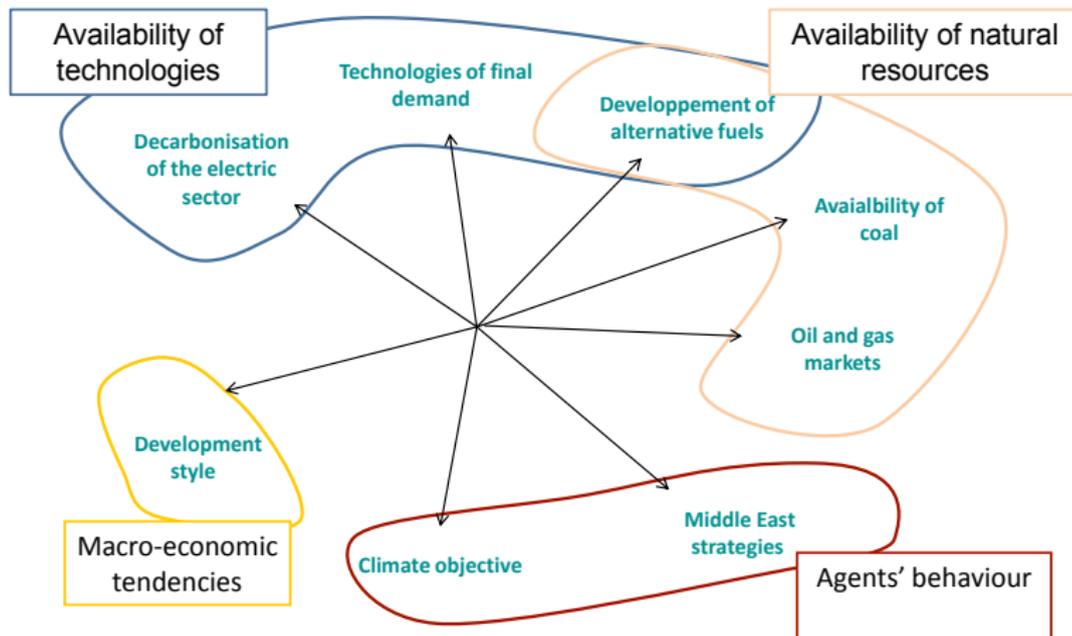
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Scenarios: neither “best guest” nor “most likely” scenarios

- Hundreds of exogenous parameters necessary to calibrate the model
- Their value are debated or they encompass poorly-understood mechanisms
- They are different from endogenous outputs resulting from model runs

Example: Maximum market share of electric cars.

Parameter sets - Combining hypotheses to create 576 scenarios

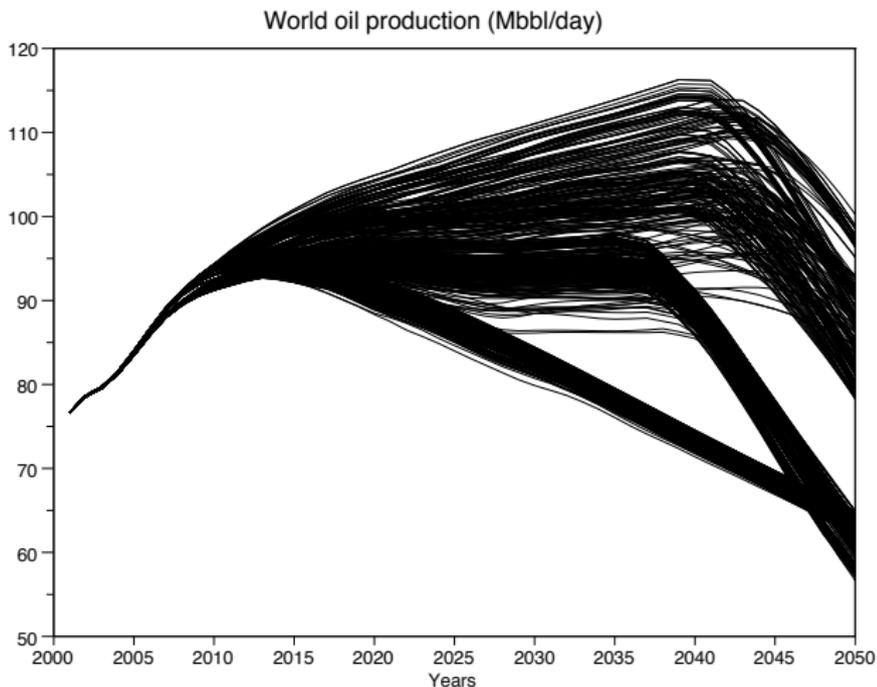


Parameters choices for the “oil and gas markets” set

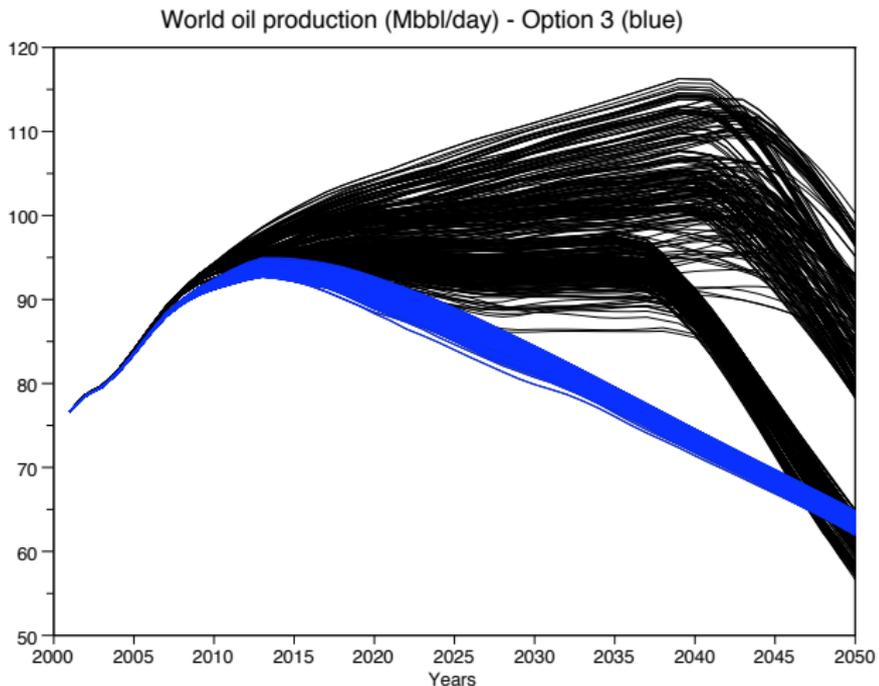
	Assumption 1: oil and gas largely available	Assumption 2: oil and gas limited	Assumption 3: oil and gas very constrained
Ultimately recoverable resources	3.6 Tb	3.1 Tb	3.1Tb
Inertia on non conventional production	No	Yes	Yes
Sustained investments in the post-peak oil phase	Yes	Yes	No
Gas price indexation	Until 80\$/bl	Always	Always

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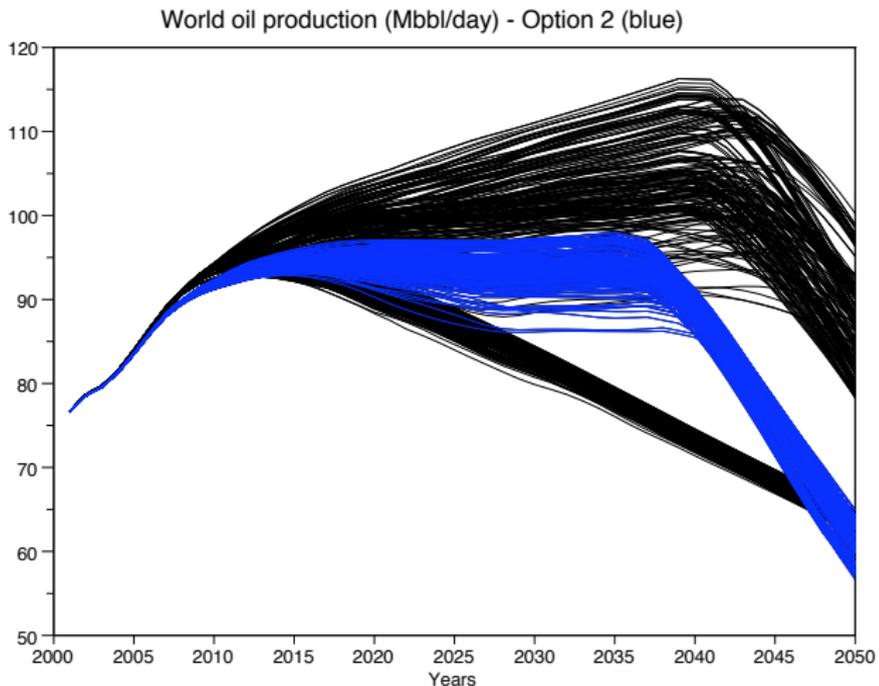
Oil production highly depends on the “oil and gas markets” set



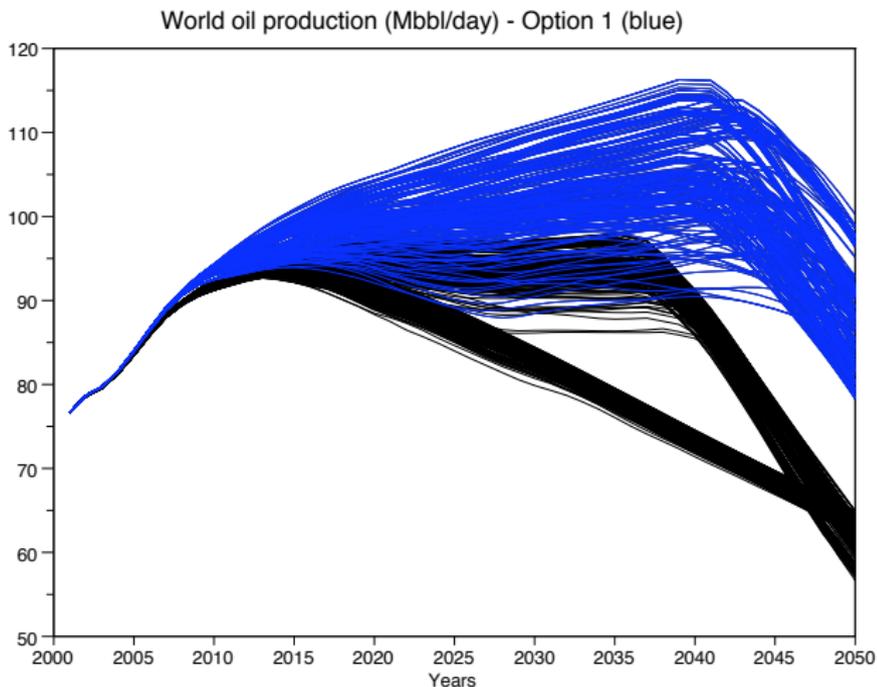
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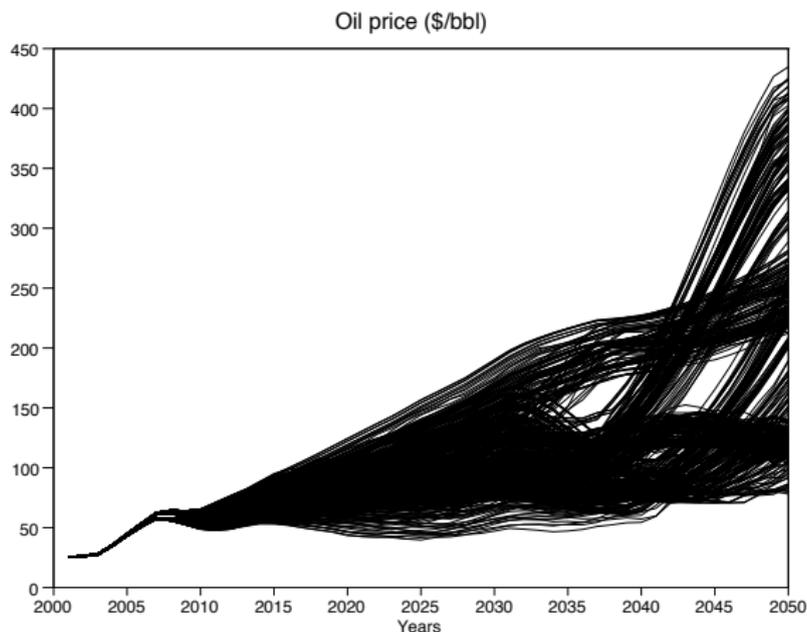
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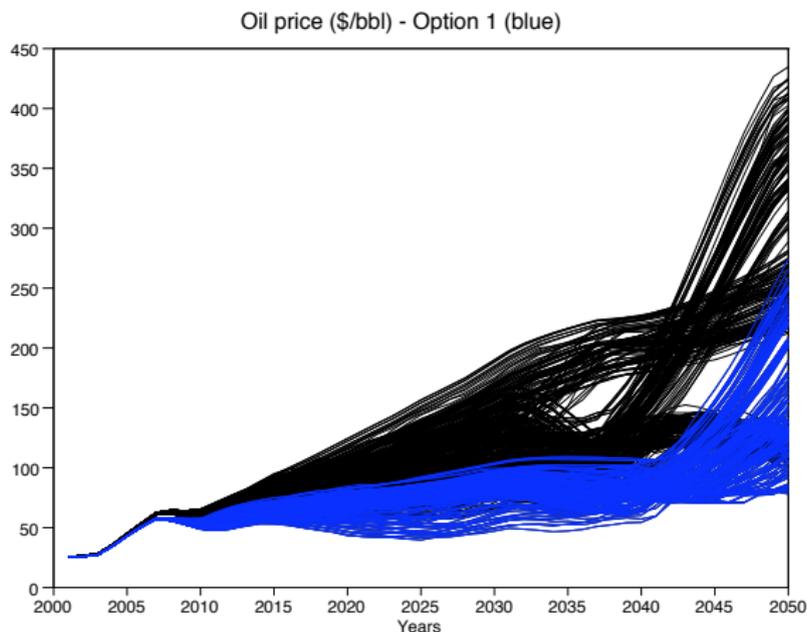
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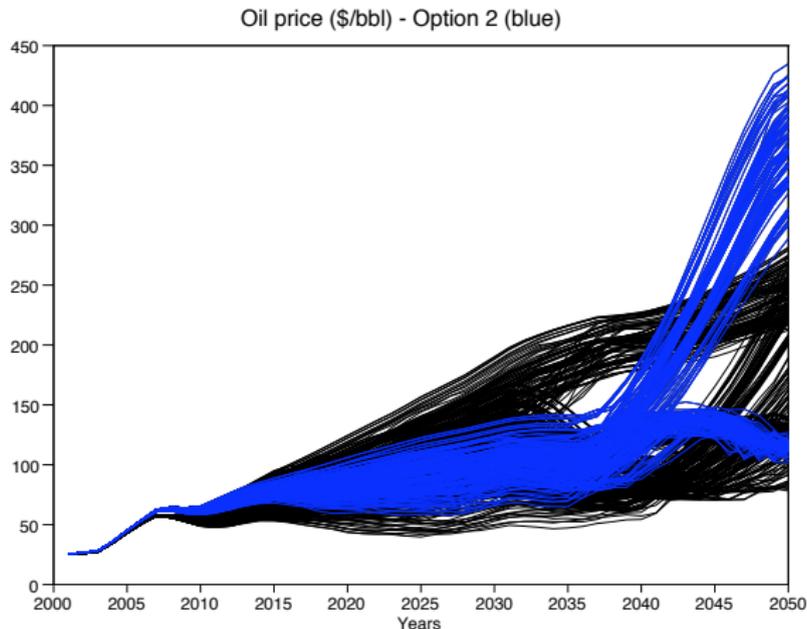
Oil prices depend on production assumptions in the short-run and on other parameter sets in the long-run



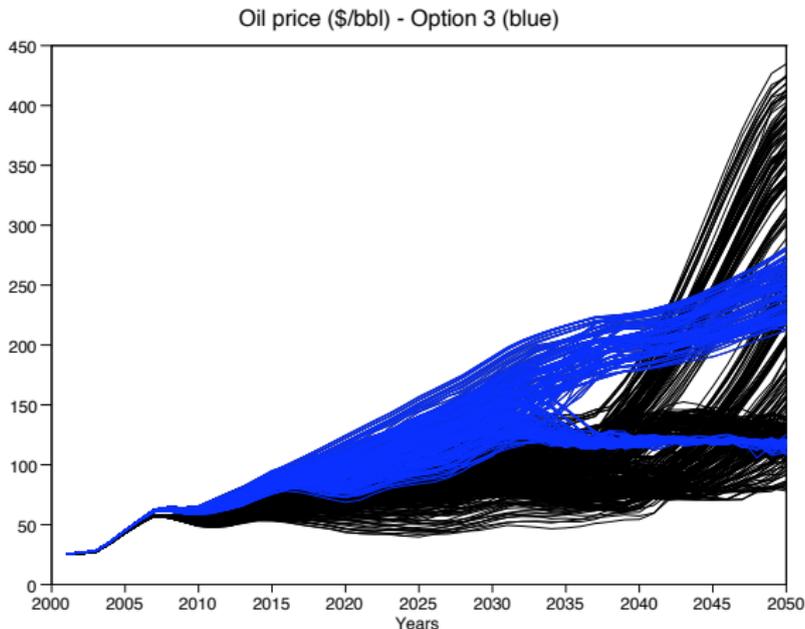
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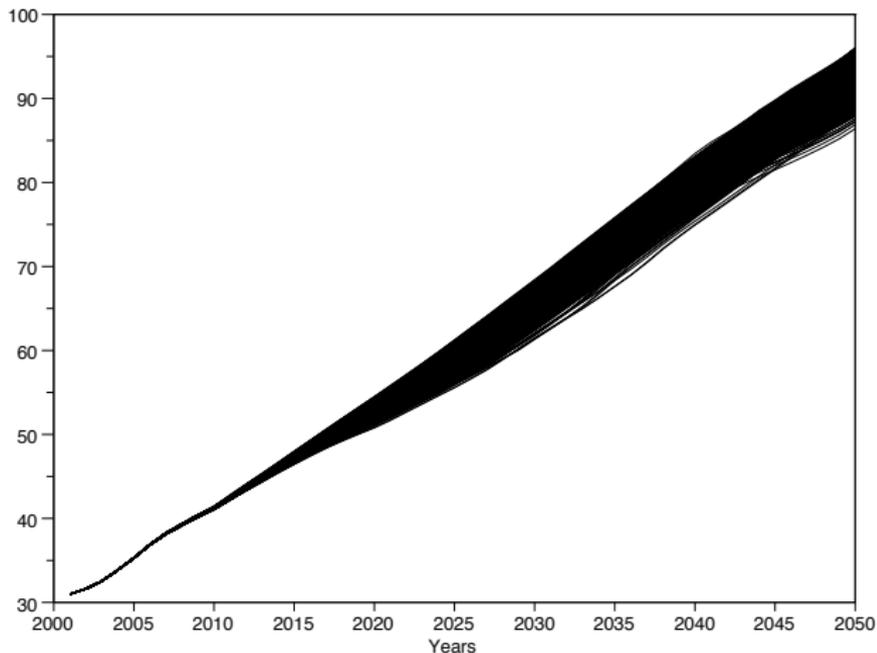


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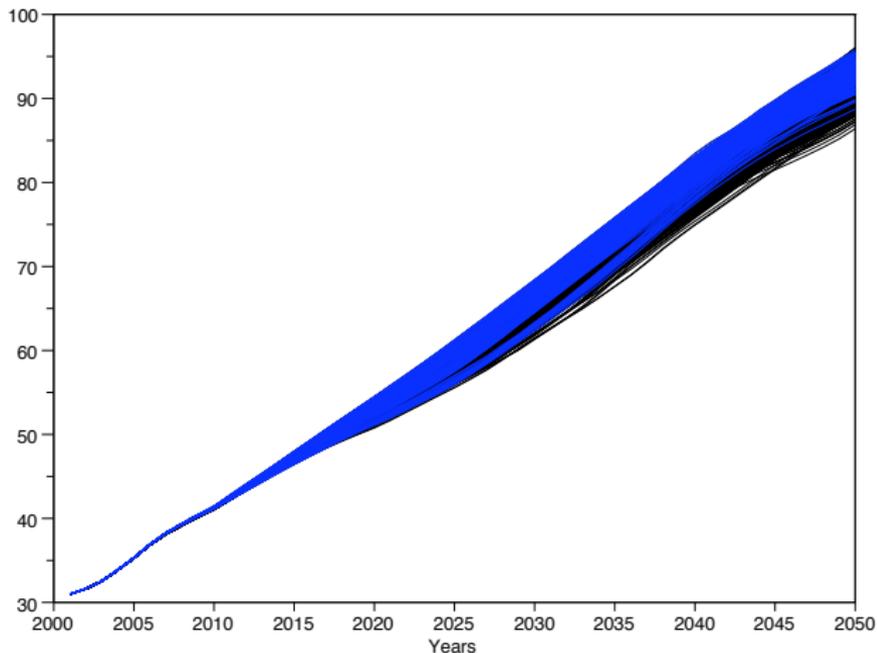
GDP seems to decrease with increasing constraints on oil supply

World GDP (US\$ 10³ billion)



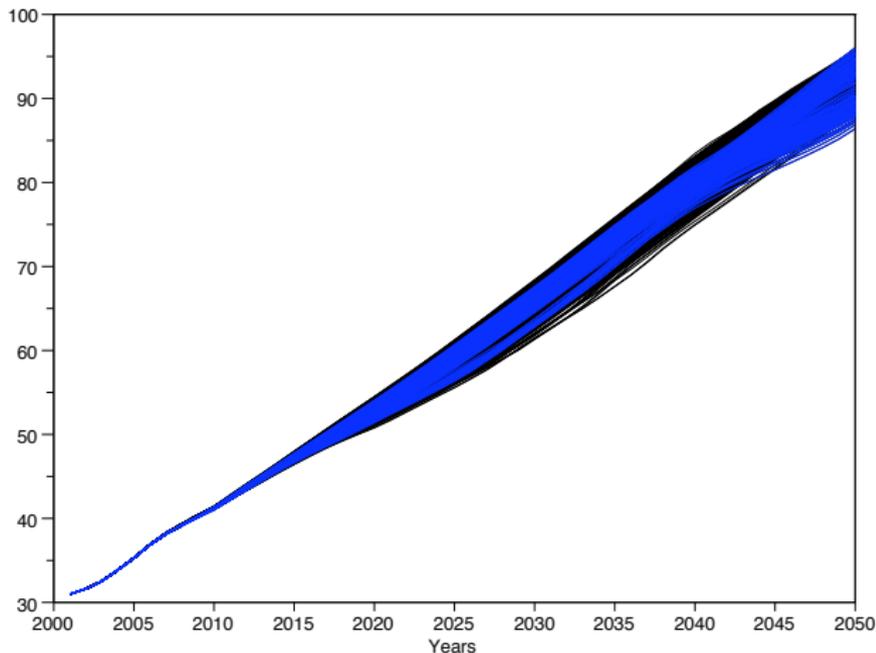
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World GDP (US\$ 10³ billion) - Option 1 (blue)



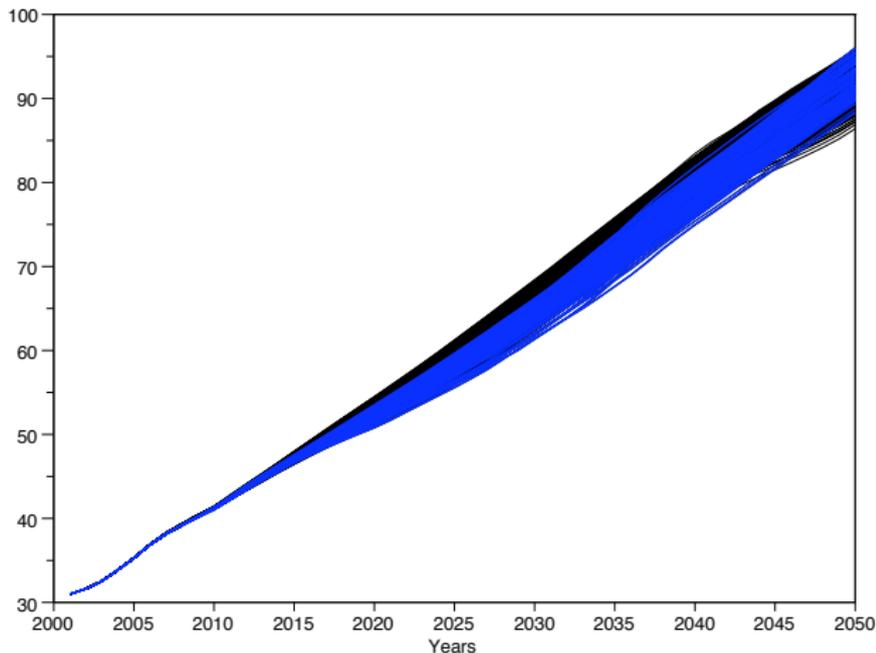
GDP seems to decrease with increasing constraints on oil supply

World GDP (US\$ 10³ billion) - Option 2 (blue)



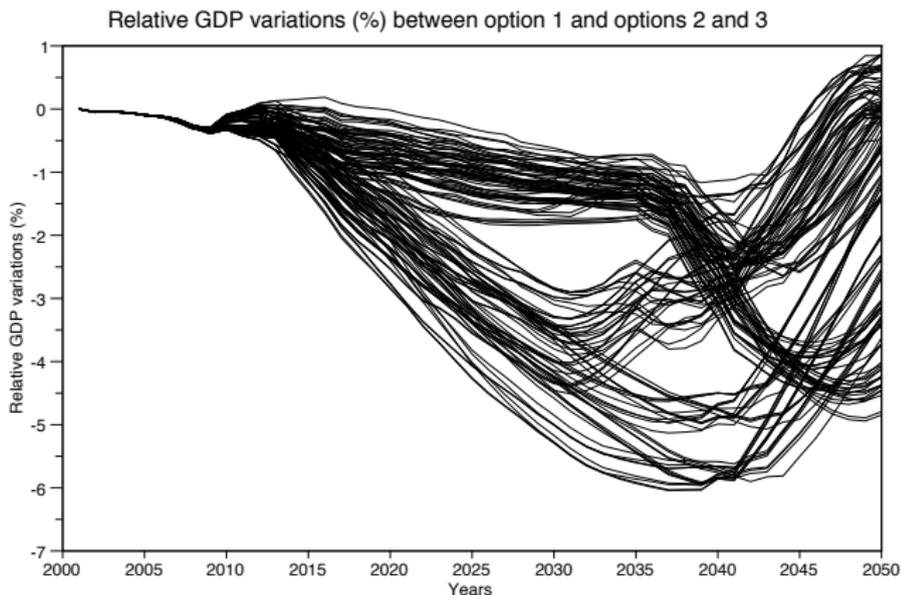
GDP seems to decrease with increasing constraints on oil supply

World GDP (US\$ 10³ billion) - Option 3 (blue)



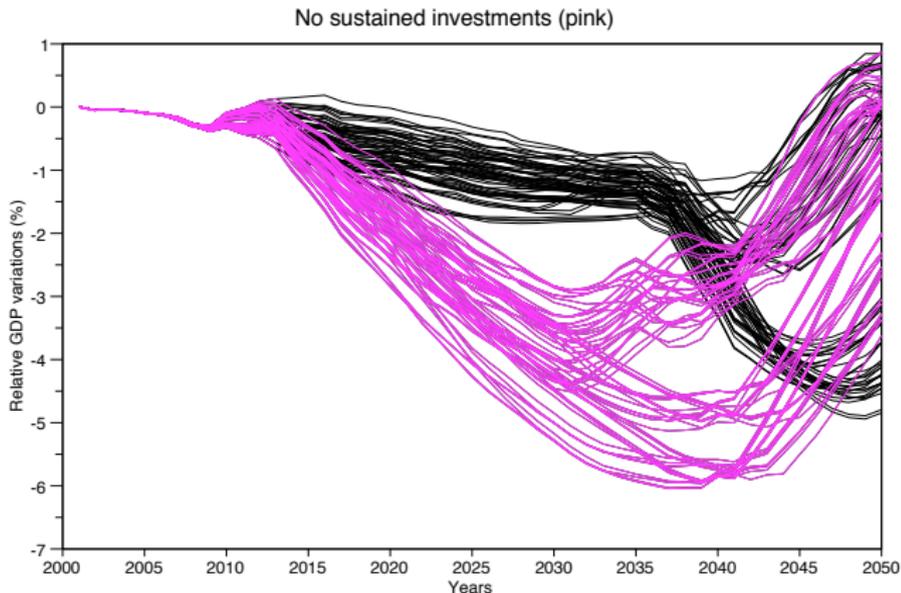
GDP relative variations (%) between the different options for oil supply

The effects of oil constraints on GDP depend on investments and alternative liquid fuels supply



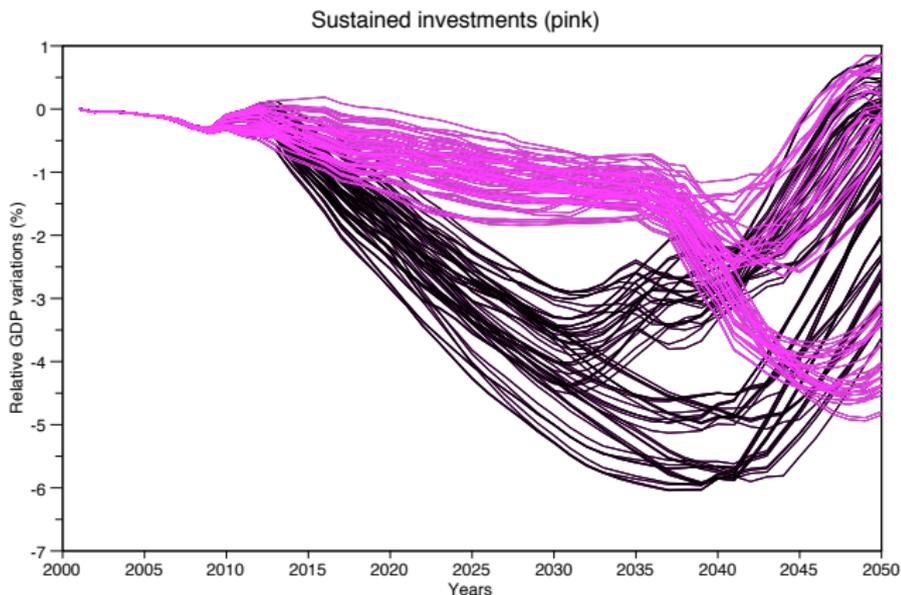
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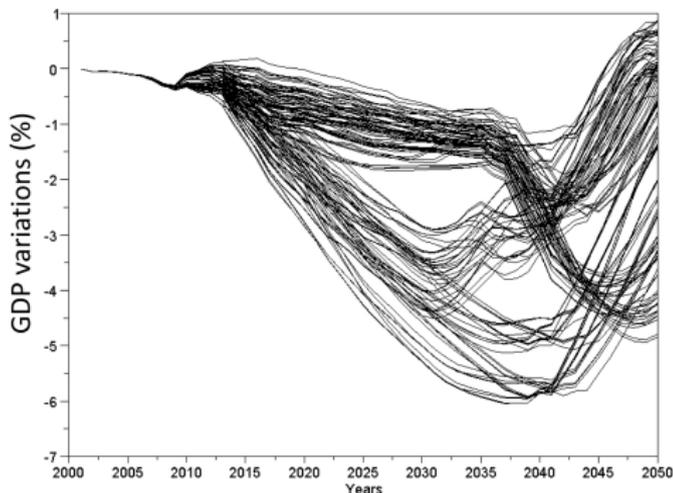


Oil scarcity costs and climate policies costs interact

	Assumption 1: oil and gas largely available	Assumption 2: oil and gas limited	Assumption 3: oil and gas very constrained
BAU	Reference case	-1.3% [-0.6 ; -2.1]	-2.6% [-1.8 ; -3.7]
450 ppm	-1.7% [-0.4 ; -4.4]	-2.3% [-1.0 ; -4.8]	-3.3% [-2.0 ; -5.7]
Net cost of climate policies	1.7% [0.4 ; 4.4]	1.0% [0.0 ; 3.1]	0.7% [0.0 ; 2.7]

Climate policies seem to reduce GDP losses due to oil scarcity

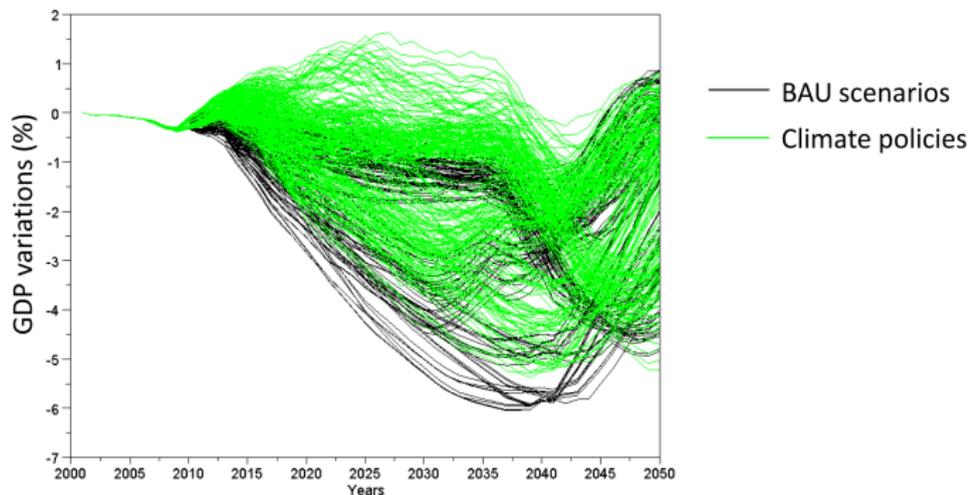
Relative GDP variations due to oil constraints



Only BAU scenarios

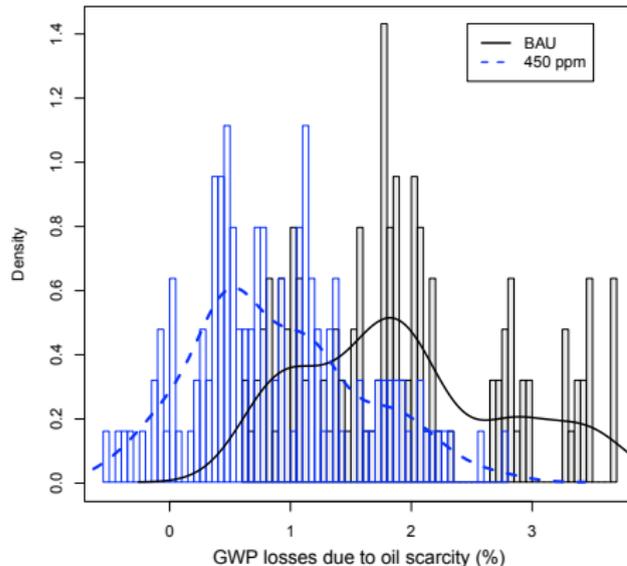
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Relative GDP variations due to oil constraints



The hedge brought by climate policies

Histogram and smoothed densities of GDP losses (in %) due to constrained oil supply (discounted GWP between 2010 and 2050, with a 3% discount rate).



Climate policies reduce losses due to oil scarcity.

Net present value of this hedge:
11,500 US\$b

Thank you for your attention

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